

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-039-29558

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No. FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

7. Lease Name or Unit Agreement Name

San Juan 27-5 Unit

3. Address of Operator  
3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

8. Well No.

#125M

9. Pool name or Wildcat  
Blanco Mesaverde/Basin Dakota

4. Well Location

Unit Letter J : 1825 Feet From The South Line and 2220 Feet From The East Line

Section 21 Township 27N Range 5W NMPM Rio Arriba County

10. Date Spudded 8/15/05 11. Date T.D. Reached 9/29/05 12. Date Compl. (Ready to Prod.) 1/20/06 13. Elevations (DF& RKB, RT, GR, etc.) 6491' KB, 6479' GL 14. Elev. Casinghead

15. Total Depth 7692' 16. Plug Back T.D. 7690' 17. If Multiple Compl. How Many Zones? 2 DHC 1994AZ 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
Basin Dakota 7447'-7661'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run  
Reservoir Saturation Log/GR/CCL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	222'	12 1/4"	193 cu ft	
7"	20#	3456'	8 3/4"	1084 cu ft	
4 1/2"	11.6#	7692'	6 1/4"	620 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8", 4.7# J-55	7596'	NONE

26. Perforation record (interval, size, and number)

7447' - 7661' @ .34"dia 3 spf = 51 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7447'-7661' Acidized w/10 bbls 15% HCL

Frac w/68,514 gals clear frac J-508, w/98,000#  
20/40 TLC Sand, 1,684,700 scf N2

28

PRODUCTION

Date First Production 1/20/06 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/18/06	1 hr						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1060	1044			982 mcf/d			

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

Mesaverde will be completed at a later date

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Joni Clark

Name

Title

Date

E-mail Address jclark@br-inc.com

Joni Clark

Sr. Regulatory Specialist

2/9/06

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2630'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2764'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3262'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4811'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5050'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5448'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5928'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6582'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7421'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7444'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------