

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-33413

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

KATE STANDAGE

8. Well No.

#1E

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter **A** : **1000** Feet From The **NORTH** Line and **725** Feet From The **EAST** Line

Section **12** Township **30N** Range **12W** NMPM **SAN JUAN** County

10. Date Spudded

12/8/2005

11. Date T.D. Reached

12/17/2005

12. Date Compl. (Ready to Prod.)

1/13/06

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

7071'

16. Plug Back T.D.

7025'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

6684' - 6917' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/TLD/CN

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	365'	12-1/4	366	0
5-1/2"	15.5# J-55	7071'	7-7/8"	1170	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A	N/A	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6684'-6917' (0.34", TTL 41 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6684' - 6917'	A. w/1500 gals 15% NEFE HCl ac.
Frac'd w/102,138	gals 70Q 25# Purgel III LT CO2
foam frac fld	carrying 176,100# 20/40 sand.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 1/13/2006	Hours Tested 3 hrs	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 297	Water - Bbl. 5	Gas - Oil Ratio	
Flow Tubing Press. N/A	Casing Pressure 1600	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2376	Water - Bbl. 40	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Holly C. Perkins* Printed Name
E-mail address *Regulatory@xtoenergy.com*

HOLLY C. PERKINS

Title REG COMPLIANCE TECH Date 2/8/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	652 T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1610 T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2226 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3855 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3914 T. Madison
T. Queen	T. Silurian	T. Point Lookout	4564 T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4853 T. McCracken
T. San Andres	T. Simpson	T. Gallup	5816 T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6564 T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6679 T. Fruitland Fmt 1872
T. Blinebry	T. Gr. Wash	T. Morrison	6936 T. Lwr Fruitland Coal 1990
T. Tubb	T. Delaware Sand	T. Todilto	T. Lewis Shale 2318
T. Drinkard	T. Bone Springs	T. Entrada	T. Chacra 3257
T. Abo	T.	T. Wingate	T. Graneros 6620
T. Wolfcamp		T. Chinle	T. Burro Cnyn 6899
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology