

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

WFS CLOSURE Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone: _____ e-mail address: _____
Address: 801 CHERRY ST FORT WORTH, TX 76102
Facility or well name: YOUNG #001 API #: 30-045-08839 U/L or Qtr/Qtr D SEC 2 T 29N R 12W
County: SAN JUAN Latitude 36.75953 Longitude -108.07264 NAD: 1927 1983
Surface Owner: Federal State Private Indian

Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner Type: Synthetic <input checked="" type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume <u>77</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction Material: _____ Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not.
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Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	<u>0</u>
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	<u>0</u>
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)	<u>0</u>
Ranking Score (TOTAL POINTS):			<u>0</u>

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: _____ Meter: 32642

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan

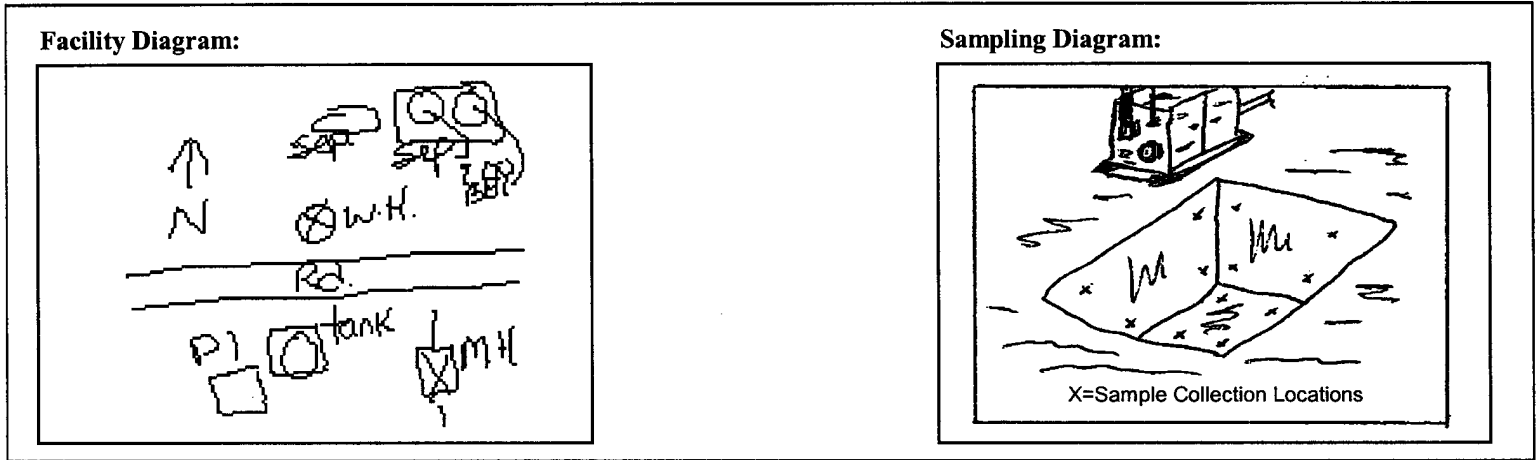
Date: 10/3/05
Printed Name/Title Mark Harvey for Williams Field Services Signature Mark Harvey For WFS

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: _____
Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Signature Denny [Signature] Date: FEB 02 2006

ADDENDUM TO OCD FORM C-144

Operator: <u>BURLINGTON RESOURCES OIL & GAS COMPANY LP</u>	API <u>30-045-08839</u>
Well Name: <u>YOUNG #001</u>	Meter: <u>32642</u>



<u>Pit Dimensions</u>	<u>Location of Pit Center</u>	<u>Pit ID</u>
Length <u>12</u> Ft.	Latitude <u>36.75924</u>	<u>326421</u>
Width <u>12</u> Ft.	Longitude <u>-108.07278</u>	<u>Pit Type</u>
Depth <u>3</u> Ft.	(NAD 1927)	<u>Separator</u>
Date Closure Started: <u>1/13/05</u>		Date Closure Completed: <u>1/13/05</u>
Closure Method: <u>Excavated, Blended, Treated Soil Returned</u>		Bedrock Encountered ? <input type="checkbox"/>
		Cubic Yards Excavated: <u>59</u>
		Vertical Extent of Equipment Reached ? <input type="checkbox"/>

Description Of Closure Action:
 Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
123813JAN05	1/13/05	51			0	EX Confirm	Walls	8
124213JAN05	1/13/05	402	54.27	0.47	390	EX Confirm	Flr	11
145616MAR04	3/16/04		131.4	7.2	410	ASSESS	Flr	3

See Risk Analysis

Lab Project Number: 6091105
Client Project ID: N. Mex Pit Program

Lab Sample No: 607842150 Project Sample Number: 6091105-005 Date Collected: 01/13/05 10:12
Client Sample ID: 101213JAN05 Matrix: Soil Date Received: 01/21/05 09:10

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
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GC Semivolatiles

Total Extractable Hydrocarbons Prep/Method: OA2 / OA2									
Mineral Spirits	ND	mg/kg	11.	1.1	01/25/05 22:57	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	01/25/05 22:57	RMN1			
Kerosene	ND	mg/kg	11.	1.1	01/25/05 22:57	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	01/25/05 22:57	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	01/25/05 22:57	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	01/25/05 22:57	RMN1			
Total Petroleum Hydrocarbons	280	mg/kg	11.	1.1	01/25/05 22:57	RMN1			4
n-Tetracosane (S)	109	%		1.0	01/25/05 22:57	RMN1	646-31-1		
p-Terphenyl (S)	108	%		1.0	01/25/05 22:57	RMN1	92-94-4		
Date Extracted	01/24/05				01/24/05				

Organics Prep

Percent Moisture Method: SM 2540G									
Percent Moisture	5.2	%		1.0	01/25/05	ALJ1			

GC Volatiles

Aromatic Volatile Organics Prep/Method: EPA 5030 Medium Soil / EPA 8021									
Benzene	ND	ug/kg	52.	1.0	01/25/05 09:08		71-43-2		
Ethylbenzene	250	ug/kg	52.	1.0	01/25/05 09:08		100-41-4		
Toluene	360	ug/kg	52.	1.0	01/25/05 09:08		108-88-3		
Xylene (Total)	7600	ug/kg	140	1.0	01/25/05 09:08		1330-20-7		
a,a,a-Trifluorotoluene (S)	90	%		1.0	01/25/05 09:08		98-08-8		

REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc.
 9608 Loiret Blvd.
 Lenexa, KS 66219
 Phone: 913.599.5665
 Fax: 913.599.1759

Lab Project Number: 6091105
 Client Project ID: N. Mex Pit Program

Lab Sample No: 607842168 Project Sample Number: 6091105-006 Date Collected: 01/13/05 12:38
 Client Sample ID: 123813JAN05 Matrix: Soil Date Received: 01/21/05 09:10

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.		1.1 01/25/05 07:06	RMN1			
Jet Fuel	ND	mg/kg	11.		1.1 01/25/05 07:06	RMN1			
Kerosene	ND	mg/kg	11.		1.1 01/25/05 07:06	RMN1			
Diesel Fuel	ND	mg/kg	11.		1.1 01/25/05 07:06	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.		1.1 01/25/05 07:06	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.		1.1 01/25/05 07:06	RMN1			
n-Tetracosane (S)	116	%			1.0 01/25/05 07:06	RMN1	646-31-1		
p-Terphenyl (S)	109	%			1.0 01/25/05 07:06	RMN1	92-94-4		
Date Extracted	01/24/05				01/24/05				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	13.4	%			1.0 01/25/05	ALJ1			

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