District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes 🔀 No or below-grade tank 🔲 Closure of a pit or below-gr					
Operator: BP America Production Company Telephor	ne: (505)326-9200 e-mail address:					
Address: 200 Energy Ct, Farmington, NM 87401						
Facility or well name: RIDENBUR GC # 1A API#:	3004522454 U/Lor Qtr/Qtr P	Sec 13 T31 N RILW				
	Longitude	1				
Surface Owner: Federal State Private Indian						
Pit	Below-grade tank					
Type: Drilling Production Disposal	Volume:bbl Type of fluid:					
Workover	Construction material:					
Lined Unlined U	Double-walled, with leak detection? Yes If not, explain why not.					
Liner type: Synthetic Thicknessmil Clay						
Pit Volumebbl						
	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)				
high water elevation of ground water.)	100 feet or more	(0 points)				
	Too look of more	(v points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	No	(0 points)				
	Less than 200 feet	(20 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)				
		(o pouls)				
	Ranking Score (Total Points)					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Indi	cate disposal location: (check the onsite box if				
your are burying in place) onsite offsite If offsite, name of facility	. (3) Attach a general	description of remedial action taken including				
remediation start date and end date. (4) Groundwater encountered: No []						
(5) Attach soil sample results and a diagram of sample locations and excava						
Additional Comments:						
See Attached Documentation		***				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guidelin	tof my knowledge and belief. I further certify that es 🗖, a general permit 🗍, or an (attached) altern	the above-described pit or below-grade tank				
		and a see approved plan. Ci				
Date: 11/01/2005	111 0 10					
Printed Name/Title	ture /afty C. Oligi	<u> </u>				
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the content the operator of its responsibility for compliance with	ts of the pit or tank contaminate ground water or any other federal, state, or local laws and/or				
Approval: Reinted Name/Citle	() Lens	DEC 16 2005				
Printed Name/Title	Signature Signature	Date:				

CLIENT: BP	F	P.O. BOX	87, BLO			3		B1307 HALL	
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		( ;	505) 632-	-1199		000	R NO:	11770	
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of									
LOCATION: NAME					SEPARATOR		STARTED:	1-11-03	
QUAD/UNIT: P	SEC: 13 TV						ONMENTAL	1511503	
QTR/FOOTAGE:	11505 790	<u> </u>	SE CONTR	ACTOR: HD (	HEBER)	SPECIA	LIST:	ICB	
EXCAVATION A	APPROX.	<u>∕VA</u> FT. x	WA_FT.	x <u>//A</u> FT.	DEEP. CUB	IC YARD	AGE: _	0	
DISPOSAL FACILI LAND USE: _Kv	_		705. AL	-	TION METHOD	O: <u>C</u>		<u>s 15</u> MV	
FIELD NOTES	·				8 FT. 1				
DEPTH TO GROUNDW			TED APPROXI	IMATELY	FT/\frac{1}{2} _ NEAREST SUR	PEACE WAT	FRUM    =0.	NELLHEAD. OUO	
NMOCD RANKING SC	ATER:	O WAGE TOU	TER SOURCE:	100 PP	_ NEARESTOOM	TAUE WALL	EK:		
				<u> </u>	OVM CALIB. RE	AD = 53	3.1 ppm		
SOIL AND EX	CAVATION	DESCRIPTI	<u>ION:</u>		OVM CALIB. GA	AS = 10	$= 1000 \text{ ppm} \qquad RF = 0.52$		
		٠			TIME: 1500			11-11-03	
SOIL TYPE: SAND	SILTY SAND	) SILT / SILTY C ) RANGE TA.	LAY/CLAY/C	3RAVEL / OTHE	R <u>AMD</u>	COSSIE	<u> </u>		
COHESION (ALL OTHE	RS): (NON COH	ESIVEY SLIGHTLY	COHESIVE / CO		COHESIVE	<del></del>		,	
CONSISTENCY (NON					······································				
PLASTICITY (CLAYS): DENSITY (COHESIVE (					HIGHLT PLASTIC				
MOISTURE: DRY / SLI	IGHTLY MOIST I	MOISTY WET / SATI	URATED / SUPER				CC	LOSED)	
DISCOLORATION/STA			LANATION						
HC ODOR DETECTED: SAMPLE TYPE: GRAF	COMPOSITE	# OF PTS							
DDITIONAL COMMEN	its:9	5 BBL STE	el tank	- Pit. Ren	none Pit	+ Dig	<del>/es/</del>	hole	
1	<u> </u>	UITH BAC	EHOE.	NO EVUE	WE OF	can ru	my nari	3u ,	
			FIE	LD 418.1 CALC	ULATIONS				
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON D	DILUTION	READING	CALC. (ppm)	
ο ₁ FT									
N PIT P	ERIMETE	<u>.R</u>	1 0	. 46 2		PITH	PROFIL	<u>.E</u>	
		ı		VM ADING					
,	/	1	SAMPLE	FIELD HEADSPACE	-			I	
	15	THON	100 5	(ppm)					
		(5 Bb)	2 @ 3 @		4				
		)	4 @						
	8		5 <b>@</b>				ررحموسا	=	
15'					٧٠	THEFT			
	<i>&gt;</i>	I ale			_				
		Sample			-				
	-		IADC	ANDLES	7				
- (				AMPLES NALYSIS TIME	<u>-</u> -				
PD	TANK FOOT -			PH 140					
(4' 36)	PRINT (4' BG)		PF	15560)	-				
! D. = PIT DEPRESSION	(-1	RADE: B = BELOW			7				
H. = TEST HOLE: ~ = /		ANK BOTTOM			<u> </u>			<del></del>	
TRAVEL NOTES:	CALLOUT:	0730 11	-11-03	ONSITE: _	1345 1	1-11-	<u>03</u>		

## Hall Environmental Analysis Laboratory

**CLIENT:** 

Blagg Engineering

Lab Order:

0311092

BP-Ridenour GC 1A

Project: Lab ID:

0311092-01

Date: 21-Nov-03

Client Sample ID: Separator C @ 5'

Collection Date: 11/11/2003 2:05:00 PM

Matrix: SOIL

Analyses	Result	Limit C	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE .				Analyst: JMP
Diesel Range Organics (DRO)	ND	5.0	mg/Kg	1	11/18/2003 9:34:28 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	11/18/2003 9:34:28 PM
Surr: DNOP	95.2	60-124	%REC	1	11/18/2003 9:34:28 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	11/18/2003 6:13:12 PM
Surr: BFB	99.4	74-118	%REC	1	11/18/2003 6:13:12 PM