Submit 3 Copies To Appropriate District	State of New 1			Form C-103
Office	Energy, Minerals and Na	tural Resources	200	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION	ON DIVISION	30-045-33	
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Francis Dr.		5. Indicate Type of L	ease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Sonta Es. NIM	107505 V	STATE	FEE 🗷
District IV	Salita Fe, Niv	87505 2122 2324		
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Le	ease No.
OLINDBY NOTICE	TO AND DEPODETS ON M	(F) 0 000		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Time of Wells	ES AND REPORTS ON W SALS TO DRILL OR TO DEEPE ATION FOR PERMIT" (FORM C	N OR PILIG BACK TO A	Lease Name or Un	it Agreement Name:
1. Type of Well:	(A	DIST. S	&/ Well Number	
Oil Well Gas Well X	Other	TWO	#3C	
2. Name of Operator	300.	To the second second	9. OGRID Number	
<u>-</u>		10/8/05/J	16706	7
XTO Energy Inc.		South March	10. Pool name or Wi	
3. Address of Operator				
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Well Location			Blanco Mesaverde	
4. Well Location				
Unit Letter::	2065 feet from the	South line and	1200 feet from t	the <u>West</u> line
Section 3	Township 30N	Range 11W	NMPM	County San Juan
	11. Elevation (Show wheth	er DR, RKB, RT, GR, et aded Ground Level	c.)	
Pit or Below-grade Tank Application				
		wash water well >1000! Die	tance from necrest surfece	water >1000'
Pit type drlq Depth to Groundwater 10' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'				
Pit Liner Thickness: mil	Below-Grade Tank: Volu	mebbls; Construction	on Material	
12. Check A NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON		SUB	SEQUENT REPO	ORT OF: ALTERING CASING PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ABANDONMENT
OTHER:		OTHER: PT PROD (esg	X
13. Describe proposed or completed	operations (Clearly state all	nertinent details, and give	nertinent dates includ	ling actimated data
of starting any proposed work). or recompletion.	SEE RULE 1103. For Mult	iple Completions: Attach	wellbore diagram of p	roposed completion
XTO Energy Inc. pressure t	ested 5-1/2" production	casing to 1500 psid	for 15 minutes on	2/7/2006. Tested
OK.		, .	,	2, 1, 20000
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I hereby certify that the information ab	pove is true and complete to t losed according to NMOCD guide	he best of my knowledge lines X, a general permit	e and belief. I further centre of an an (attached) alternation	rtify that any pit or below- ative OCD-approved plan
SIGNATURE TOUCH	exerce	TITLE REGULATORY C	OMPLIANCE TECH D	ATE 2/15/2006
U		E-mail address: R	egulatory@xtoenergy	y.com
Type or print name HOLLY C. PERKI				one No. 505-324-1090
For State Use Only	0	DEPUTY OIL & GAS INSP		FEB 2 1 2006
APPROVED BY 74. V DO	www	TITLE	DA	TE
Conditions of Approval, if any:				