Form 3160-4 (August 1999)

A)

B)

C)

D)

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

4493 TO 5090

Depth Interval

FORM APPROVED OMB No. 1004-0137

**UNITED STATES** DEPARTMENT OF THE INTERIOR Expires: November 30, 2000 BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. NMSF078919 Oil Well Gas Well Other 6. If Indian, Allottee or Tribe Name la. Type of Well ☐ Dry ☐ Plug Back □ Diff. Resvr. New Well □ Deepen b. Type of Completion ☐ Work Over 7. Unit or CA Agreement Name and No. Other G Lease Name and Well No. SJ 29-7 11B 2. Name of Operator Contact: PEGGY COLE **BURLINGTON RESOURCES O&G CO LP** E-Mail: pcole@br-inc.com 9. API Well No. 3a. Phone No. (include area code 3401 EAST 30TH FARMINGTON, NM 87499 Ph: 505.326.9727 <*00*3 30-039-27035-00-S1 TS Location of Well (Report location clearly and in accordance with Federal requirements)
 Sec 3 T29N R7W Mer NMP Ĵ Field and Pool, or Exploratory **BLANCO MESAVERDE** At surface SWSW 455FSL 680FWL 11. Sec., T., R., M., or Block and Survey or Area Sec 3 T29N R7W Mer NMP 00 At top prod interval reported below Sec 3 T29N R7W Mer NMP . County or Parish RIO ARRIBA 13. State NESW 1780FSL 2390FWL 36.00000 N Lat, 107.00000 W Lon. NM At total depth 15. Date T.D. Reached 12/12/2003 17. Elevations (DF, KB, RT, GL)\* 6234 GL 14. Date Spudded 11/25/2002 16. Date Completed □ D & A Ready to Prod.
01/09/2003 18. Total Depth: 19. Plug Back T.D.: MD MD6253 20. Depth Bridge Plug Set: MDTVD 5700 TVD TVD **⊠** No 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? Yes (Submit analysis) ☐ Yes (Submit analysis)
☐ Yes (Submit analysis)
☑ Yes (Submit analysis) CBL GR OTH Was DST run? No Directional Survey? No 23. Casing and Liner Record (Report all strings set in well) Stage Cementer Bottom No. of Sks. & Slurry Vol. Hole Size Size/Grade Wt. (#/ft.) Cement Top\* Amount Pulled (MD) (MD) (BBL) Depth Type of Cement 12.250 9.675 H-40 32.0 142 8.750 7.000 L-80 23.0 0 4347 643 0 6.250 4.500 J-55 11.0 6276 118 4425 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 6053 25. Producing Intervals Perforation Record Top Formation No. Holes Perf. Status Bottom Perforated Interval Size 26 OPEN **MESAVERDE** 4493 6202 4493 TO 5090 0.320 5230 TO 5554 0.320 25 **OPEN** 5687 TO 6202 0.320 25 OPEN

5230 TO 5554 1041 BBL SLK WTR, 992,200 SCF N2, 89.950# 20/40 BR 5687 TO 6202 1073 BBL SLK WTR, 1,112,600 SCF N2, 95,250# 20/40 28. Production - Interval A Date Firs Oil Gravity Produced Date Tested Production BBL MCF BBL Corr. API Gravity 01/09/2003 01/09/2003 0.0 1948.0 0.0 FLOWS FROM WELL Choke Tbg. Press Csg. 24 Hr Gas:Oil Well Status Press BBL Flwg. 500 MCF Ratio SI 500 519.0 1948 GSI 28a. Production - Interval B Date First Production NUEPTED FOR RECLIFATION Oil Gravity Test Hours Test Gas Water Gas BBL MCF BBL Produced Corr. API Gravity Choke Tbg. Press Csg. 24 Hr Well Status FEB 0 6 2003 Flwg. BBL MCF BBI. Press. Rate Ratio (See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #17776 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* REVISED \*\*

429 BBL 20# LINEAR GEL, 1,120,800 SCF N2, 65,000#

Amount and Type of Material

Tool Production Method From Control Production Bill. MCF Bill. Corr An Group Group Production Method Group Group From Control Production Bill. MCF Bill. Corr An Group G	28h Prod	luction - Interv	/al C							<del></del>		<u> </u>	
Display   Disp	Date First	Test	Hours									Production Method	
See   Forg   Forg   Res   Re	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity			
Due To the Product   Test	Choke Size	Flwg.								Well Status		···	
Top   Bottom   Descriptions   Desc	28c. Prod	uction - Interv	al D	<u> </u>		•							
Size   Prog.   Proc.   Rate   DBL   MCF   Inst.   Ratio											,	Production Method	
Sol.D  30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas. De  SAN JOSE  VIO ALAMO  2062  2239  JO ALAMO  2062  2062  2062  ALAMO  2062  2062  ALAMO  2063  ALAMO  2064  ALAMO  2064  ALAMO  2064  ALAMO  2064  ALAMO  2064  ALAMO  2065  ALAMO  2064  ALAMO  2064		Flwg.								Well Status			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. De SAN JOSE NACIMIENTO 745 2002 NACIMIENTO 745 2002 NACIMIENTO 726 2239 NACIMIENTO 745 2002 NACIMIENTO 746 2002 NACIMIENTO 745 2002 NACIMIENTO 745 2002 NACIMIENTO 746 2002 NACIMIENTO 745 2002 NACIMIENTO			Sold, used	for fuel, ven	ted, etc.)					•			
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveres.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. De NaCIMENTO 745 2062 2062 2062 2062 2062 2062 2062 206			Zones (In	clude Aquife	rs):						31. For	mation (Log) Markers	
Formation Top Bottom Descriptions, Contents, etc.   Mane   Meas. De	tests,	including dep	zones of po th interval	orosity and c tested, cushi	ontents ther on used, tim	eof: Cored in tool open	ntervals and, flowing and	all drill-ste d shut-in pr	em ressures				
NACIMIENTO 745 2062 2239    RITLLAND   2684   RRUITLAND   2684   RRUIT		Formation		Тор	Bottom		Descriptions, Contents, etc.					Name	Top Meas. Depth
33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #17776 Verified by the BLM Well Information System.  For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  Committed to AFMSS for processing by Adrienne Garcia on 02/06/2003 (03AXG0673SE)  Name (please print) PEGGY COLE  Title REGULATORY ADMINISTRATOR  Signature (Electronic Submission)  Date 01/29/2003	NACIMIE OJO ALA	NTO MO		745 2062	2062 2239						KIF FR ME CH CH CL	RTLAND UITLAND CTURED CLIFFS ESAVERDE HACRA EQUIVALENT HACRA IFF HOUSE ENEFEE	2684 3123 3630 3798 4442 4694 5226 5520
1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #17776 Verified by the BLM Well Information System.  For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  Committed to AFMSS for processing by Adrienne Garcia on 02/06/2003 (03AXG0673SE)  Name (please print) PEGGY COLE  Title REGULATORY ADMINISTRATOR  Signature (Electronic Submission)  Date 01/29/2003	Casi	ng and tubing	g`pressure										
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Electronic Submission #17776 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 02/06/2003 (03AXG0673SE)  Name (please print) PEGGY COLE  Title REGULATORY ADMINISTRATOR  Signature (Electronic Submission)  Date 01/29/2003			-	-	• •	1						eport 4. Directio	mai Survey
Name (please print) PEGGY COLE  Title REGULATORY ADMINISTRATOR  Signature (Electronic Submission)  Date 01/29/2003	34. I here	eby certify that	t the forego	Elect Fo	ronic Subn	nission #17 GTON RES	776 Verified	l by the BI O&G CO I	M Well In	nform: o the F	ation Sy Sarming	stem. ton	ions):
	Nam	e(please print	PEGGY								-	-	
	Signa	ature	(Electror	nic Submiss	ion)			I	Date <u>01/29</u>	)/2003			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Title 10	HCC Cooties	1001 1	Title 42 II o	C Saati	10101	it o		In-	-1 *			