Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 200

WELL COMPL	ETION OF	DECOMD	ETION	DEDADT	AND	. ^^
WELL COMPL	LETION OF	RECOMPL	_E HON	REPORT	AND	LOG

	****				.00		_			-00). N	MSF0807	724A	
	f Well				□ Dr		Other	-				6. If	Indian, Al	ottee o	r Tribe Name
b. Type o	b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other Plug Back Diff. Resvr.										ent Name and No.				
2. Name of BURLI	Operator	SOURCE	ES O&G CO) LP	C	ontact:	PEGGY E-Mail: r	COLE	r-inc.cem	حمد عن			ase Name		ell No.
	3401 EAS	ST 30TH	· · · · · · · · · · · · · · · · · · ·				3a.	. Phone 2	96. (includ 26:9727)	e area code			PI Well No).	45.05000.00
A. Location	of Well (Re	port locat	ion clearly a	nd in acc	cordance	e with F		7.	V 67.57	-		10. 1	ield and P		45-25629-00-S3 Exploratory
At surfa	Sec 3 ace SWSE	3 T29N F 5 0825FS	R10W Mer N SL 1980FEL	IMP . 36.677	46 N L	at, 107	.88747 V	V Lon	ts)* MAR	eves C	[2] [3]	Α	ZTEC PIO	CTURE	ED CLIFFS
At top p	orod interval								1.	ૢૼ૽૽ૢ૽ૺૺૺ	. [4]	0	r Area Se	, M., or c 33 T	Block and Survey 29N R10W Mer NN
									12. County or Parish 13. State SAN JUAN NM						
14. Date Spudded								Elevations 67	(DF, K 89 KB	B, RT, GL)*					
18. Total I	Depth:	MD	6130	 -	19. Pl	ug Bacl	κ T.D.:	MD	0.000	77 17 (1) 180		th Bri	dge Plug S		MD 2100
21. Type E	lectric & Otl	TVD ner Mecha	nical Logs R	un (Sub	mit cop	v of each	D 2/(N TVD		22. Was	well cored	9	⊠ No		TVD s (Submit analysis)
NÕNE				`	•					Was	DST run? tional Sur	vey?	No No	Yes	s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all string.			Detter		C	l N	601 0	1 01				
Hole Size	Size/G	rade	Wt. (#/ft.)	To (M)		Bottom (MD)	, ,	Stage Cementer No. of SI Depth Type of C					I (`ement lon*		Amount Pulled
12.250	 	9.625	36.0				08								· .
8.750 6.250	- 	7.000 4.500	23.0 12.0		5224	54 61					-		****		
									_		 				
						············									
24. Tubing	Record			L					<u> </u>		<u> </u>				<u> </u>
	Depth Set (N		acker Depth	(MD)	Size	De	epth Set (MD)	Packer De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
2.375 25. Produci	ng Intervals	2001				;	26. Perfor	ation Red	cord				-		,
	ormation CTURED CL	IEEO	Тор	4070	Botto	_	j	Perforated	d Interval		Size	—	lo. Holes		Perf. Status
A) PIO	JIONED CL	-11773		1972		2080			2000 1	O 2030	0.33	30	120	' 	
C)												+		-	
D)	racture, Trea	mont Ca		. Eta											
	Depth Interv		ment Squeez	e, Etc.					mount and	d Type of M	[aterial				
			030 40,000#	12/20 B	RADY S	AND, 1	75 BBLS			a Type of it					
		· · · · · · · · · · · · · · · · · · ·				-									
								-							
	ion - Interval			_							***				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC	F	Water BBL		ravity API	Gas Gravity		Producti	on Method		
02/07/2003 Choke	02/07/2003 Tbg. Press.	Csg.	24 Hr.	O.0	Gas	176.0	0.0 Water	Gas:	Oil	Well St	atus		FLOV	VS FRO	OM WELL
Size		Press. 69.0	Rate	BBL	MC		BBL	Ratio			GSI				
28a. Produc	tion - Interva	il B		<u>L</u>			<u></u> .			I			IACCE	DTER) FOR DECO
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL		Gravity API	Gas Gravity		Producti	on Method	<u> </u>	A LAND BY CONT. HALL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water	Gas:	0.1					MAR	0.4.2002
Size	Flwg. SI	Press.	Rate	BBL	МС	F	BBL	Ratio		Well St	atus	FARMINGTON FLELD GIF			O - 2003 OMF/ELD OFFICE
See Instruct	NIC SURMI:	SSION #1	8567 VEDI	FIFD B	VTUE	DIM	WELL IN	NEUDM	ATION CY	VSTEM					H
*	* REVISE	D ** R	EVISED	* RE	/ISED	** RE	VISE) ** RE	VISED	** REVIS	ED ** I	REV	SED **	REVI	SED **
										M	MUCO)			

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28h Pra	luction - Interv	al C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	I Dendusties Mathed				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	Production Method y				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	Status				
28c. Prod	luction - Interv	al D		1	.l	<u> </u>		1						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	Status				
29. Dispo	osition of Gas(S	Sold, used f	or fuel, ven	ted, etc.)			t			*****		·		
	nary of Porous	Zones (Inc	lude Aquife	rs):					I 31. For	rmation (Log) Mar	kers			
tests,	all important a including dept ecoveries.	zones of po h interval to	rosity and c ested, cushi	ontents there	eof: Cored i e tool open,	ntervals and	d all drill-stem id shut-in pres	sures		(== 8, ===				
	Formation		Тор	Bottom		Descripti	ons, Contents,	etc.	. Name					
32. Additional remarks (include plugging procedure): Tubing pressure is SI. The Gallup and Mesaverde form Pictured Cliffs only.						s are TA. \	Vell will produ	GALLUP OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS MESAVERDE CHACRA CLIFF HOUSE POINT LOOKOUT MANCOS						
33. Circle	enclosed attac	hments:												
	ectrical/Mechai		(1 full set re	q'd.)	2	2. Geologic	Report		3. DST Re	port	4. Direction	nal Survev		
5. Su	ndry Notice for	plugging a	and cement	verification		6. Core An	•		7 Other:	.	211441101	un our voy		
34. I here	by certify that t	he foregoir	ng and attac	hed informs	tion is com	nlete and or	orrect as data-	nined from	n all available	e records (see attac	had in the set			
	oy contray unact		Electi For	onic Submi	ission #185 TON RES	67 Verified OURCES	i by the BLM O&G CO LP.	Well Info	ormation Sys	stem.	ned instruction	ons):		
Name	(please print)			MINIOS I	or process	ing by Ma	tthew Halbert		•	KH0520SE) MINISTRATOR				
Signat	ture	(Electronic	Submissi	on)			Date	02/13/2	003	ł				
Title 18 C	S.C. Section	001 and T	itle 43 U.S.	C. Section 1	212, make i	t a crime fo	or any person k	nowingly	and willfully	to make to any de	nartment or a	gency		
of the Uni	ted States any	false, fictiti	ious or fradu	lent statem	ents or repre	esentations	as to any matte	er within	its jurisdiction	n.	parantent UI a	Sourch		