

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078509A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
TANK MOUNTAIN B 1S

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

9. API Well No.
30-045-31431-00-X1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081

Fx: 281.366.0700

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T32N R9W SESE Lot 16 845FSL 740FEL
36.57000 N Lat, 107.47800 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU drilling unit @18:00 on 5/8/03 & spud a 12 1/4" surface hole. Drill to 136'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 136'. Cement w/113 sxs Class G @15.8 ppg; Yield 1.160 cuft/sx. Displace 8 bbls wtr circ. 10 bbls cmt to pit. CMT to surface. NU BOP @ manifold / test 250# low; 850# high. All valves ok.

Drill out CMT. Drilled an 8 3/4" hole to 3660' & lost circ. Get returns back. Wash to BTM. Dry drill to 3780'. RU & run 7" csg; 20#, J-55; csg stopped @ 3710'. Attempted to wash csg in hole - no returns; would not wash past 3710'; LD to top JT 7" csg; PU landing JT & set csg @ 3703'. (Btm fell in & TD is @ 3710') CMT 7" csg w/30 sxs 50/50 poz cmt w/2% D20, @13.50 ppg; yield 1.28 cuft/sx. Press up to 1780 psi to open & fill csg pkr; closed pkr w/2750 psi; drop bomb; press up on csg to 800 psi & open DV tool. Circ 20 bbls H2O.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #21866 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 05/27/2003 (03AXG1224SE)

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/20/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ADRIENNE GARCIA

Title PETROLEUM ENGINEER

Date 05/27/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMCCD

Additional data for EC transaction #21866 that would not fit on the form

32. Additional remarks, continued

2nd stage cmt on 7" csg w/331 sxs cls G; 11.70 ppg; yield 2.610 cuft/sx & tail with 60 sx 50/50 poz cmt; 13.50 ppg; yield 1.26 cuft/sx. Bumped plug W/1100 psi. Circ to surface. Pressured up to 1700 psi ok & closed DV tool. No flw back. ND BOPs & raised BOP stack; Rig released @ 10:00 hrs. 5/16/03.