Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

1.   Specifical   Oil   Well   Gas   Well   Dry   Other   Deepen   Plug Back   Diff. Resv.   Specifical   Diff. Resv.	BUREAU OF LAND MANAGEMENT												Expires: November 30, 2000			
Description   Description   Description   Plug Back   Diff. Resv.		WELL	COMPL	ETION C	OR RE	COM	PLET	ION R	EPORT	T AND L	.OG					
Check   Chec	la. Type o	f Well	Oil Well	<b>⊠</b> Gas	Well	□ Dry	, c	Other					6. Ii	Indian, All	ottee o	r Tribe Name
Name of Operator   CONDOCHILLIPS COMPANY   Contact: DEBORAH MARBERRY   Contact: DEBO	b. Type o	of Completion	_		□ Wo	rk Over		Deepen	□ Plu	g Back	□ Difi	Resvr.		mit on CA A		
2. Name of Operator CONOCOPHILLP'S COMPANY CONOCOPHILLP'S CONOCOPHILLP'S COMPANY CONOCOPHI			Othe	er									۱٬۰۲			
3. API Well No.   30-039-27060-00-C1	2. Name o	f Operator	e comp	ANIX		С	ontact:							ease Name	and W	ell No.
HOUSTON, TX 77252										-	_					
At surface SWNE 2/45FNL 1960FEL  At top prod interval reported below  At total depth  15. Date 1.0. Reached 01/10/2003  15. Date 1.0. Reached 01/10/2003  16. Date 1.0. Reached 01/10/2003  17. Date 1.0. Reached 01/10/2003  17. Date 1.0. Reached 01/10/2003  18. Total Depth: MD 7/22  19. Plug Back 1.D. MD 7/28  17. Type Electric & Other Mechanical Logs Run (Submit copy of each)  17. Type Electric & Other Mechanical Logs Run (Submit copy of each)  17. Type Electric & Other Mechanical Logs Run (Submit copy of each)  18. Total Depth: Type Officered Was DST run;  19. Plug Back 1.D. Type  10. Type Electric & Other Mechanical Logs Run (Submit copy of each)  12. Casing and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Stage Cementer No. of Sts. & Sturry Vol. (BBL) (Cement Top* Amount Public All Stage Cementer No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of		HOUSTO	N TX 77	7252				l Pi	1. 832 AS	RE 2326	e area co	ue)	9. A	Pi weli No		39-27060-00-C1
At surface SWNE 2/45FNL 1960FEL  At top prod interval reported below  At total depth  15. Date 1.0. Reached 01/10/2003  15. Date 1.0. Reached 01/10/2003  16. Date 1.0. Reached 01/10/2003  17. Date 1.0. Reached 01/10/2003  17. Date 1.0. Reached 01/10/2003  18. Total Depth: MD 7/22  19. Plug Back 1.D. MD 7/28  17. Type Electric & Other Mechanical Logs Run (Submit copy of each)  17. Type Electric & Other Mechanical Logs Run (Submit copy of each)  17. Type Electric & Other Mechanical Logs Run (Submit copy of each)  18. Total Depth: Type Officered Was DST run;  19. Plug Back 1.D. Type  10. Type Electric & Other Mechanical Logs Run (Submit copy of each)  12. Casing and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Staging and Liner Record (Report all strings set in well)  12. Stage Cementer No. of Sts. & Sturry Vol. (BBL) (Cement Top* Amount Public All Stage Cementer No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of Sts. & Sturry Vol. (BBL) (Cement Top* No. of	4. Location	n of Well (Re	port locati	on clearly ar	nd in acc	cordance	with I	ederal re	quirement	s)*2>>	\		10.	Field and Pe	ool, or	Exploratory
At total depth  15. Date 1.D. Reached 01/17/2003  15. Date 1.D. Reached 01/17/2003  15. Date 1.D. Reached 01/17/2003  16. Date Completed 17. Eleviations (Dr. R.B. RT, Cit.)* 6634 GL  18. Total Depth: MD 17. Eleviations (Dr. R.B. RT, Cit.)* 6634 GL  19. Plug Back 1.D.: MD 17. Eleviations (Dr. R.B. RT, Cit.)* 6634 GL  19. Plug Back 1.D.: MD 17. Eleviations (Dr. R.B. RT, Cit.)* 6634 GL  19. Plug Back 1.D.: MD 17. Eleviations (Dr. R.B. RT, Cit.)* 6634 GL  10. Date 1.D. Reached 01/17/2003  19. Plug Back 1.D.: MD 17. Eleviations (Dr. R.B. RT, Cit.)* 6634 GL  20. Depth Bridge Plug Set: MD 17. Eleviations (Dr. R.B. RT, Cit.)* 6634 GL  21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  22. Was well corted? 22. Was well corted? 22. Was well corted? 23. Cassing and Liner Record (Report all strings set in well)  24. Was (BST run? 25. Cassing and Liner Record (Report all strings set in well)  16. Size Size/Grade  17. Eleviations (Dr. R.B. RT, Cit.)*  27. Strough Structure (Report all strings set in well)  28. Size/Grade  29. No. of Sks. & Slurry vol.									()3 V	A 8			L			
At total depth	At top 1	prod interval	reported b	elow					MAN	ιξ <sup>™</sup> Ωααπ	(a)		1	or Area Se	c 33 T	28N R7W Mer NM
14. Date Smidded	At total	denth	-				,	(B)	F	2003	-4					
O1/10/2003		•		I 15. D	ate T.D.	Reache	:d :	i Ü	1 16. Dat	e Complet						1
TVD	01/10/2	2003				03	;		□ D 8	A 7/2003	Ready	Prod.				
CBL TDT GR OTH	18. Total I	Depth:		7722		19. PI	ug Bac	k T.D.:		77 (2)	187	20.	Depth Br	idge Plug S		
23. Casing and Liner Record (Report all strings set in well)   23. Casing and Liner Record (Report all strings set in well)   3. Casing and Liner Record (Report all strings set in well)   3. Casing and Liner Record (Report all strings set in well)   4. Casing and Liner Record (Record and Liner Record and Liner Record (Record and Liner Record and Line	21. Type I	lectric & Otl	ner Mecha	nical Logs R	un (Sub	mit cop	y of eac	ch)	<del>(2)</del> /11 4	The state of the s				⊠ No		
23. Casing and Liner Record (Report all strings set in well)   Hole Size   Size/Grade   WL (#/ft.)   Top   Bottom (MD)   Cement   Type of Cement   Type of Cement   Cement   Type of Cement   Type of Cement   Cement   Cement   Cement   Type of Cement   Ce	CBLI	DIGRUIF	ı						The same	-A				⊠ No No	Yes	s (Submit analysis) s (Submit analysis)
12.250   9.625 J-55   36.0   0   2.38   90   0   0	23. Casing a	nd Liner Rec	ord (Repo	ort all strings	s set in v	vell)					l					(****
12.250	Hole Size	Size/C	irade	Wt (#/ft)	1		Botton	n Stage	e Cemente					Cament '	Ton*	Amount Pulled
8.750					<u> </u>	<u> </u>			Depth	Type o		`	BBL)	Cement		
1.0   0   7720   305   1770										<b>-</b>						
24. Tubing Record  Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)  2.375 7505  25. Producing Intervals  Formation  Top Bottom Perforated Interval Size No. Holes Perf. Status  A) DAKOTA 7502 7680 7502 TO 7680 50 OPEN  B)  C) D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  Amount and Type of Material  7502 TO 7680 FRAC W/SLICKWATER, @ 1G/MG FR, 50,000# 20/40 SAND & 2376 BBLS FLUID  28. Production - Interval A  Date First Production   Test Date   Tested Production   BBL   Gas BBL   Locorr API   Gravity   FLOWS FROM WELL  Choke Size Five 280 Press Rate BBL   Gas BBL   Ratio   BBL   Gas BBL   Ratio   BBL   Gas BBL   Ratio   BBL   Gas BBL   Tested Production   BBL   Gas BBL   Tested BBL										+						<del></del>
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD	0.230	7.	300 3-33	11.0			- ''	20		<del> </del>		05			1770	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD	<del></del>	1								<del>                                     </del>		-				
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD									7							
23.75						,,,,						•		·		·
25. Producing Intervals   26. Perforation Record				acker Depth	(MD)	Size	D	epth Set (	(MD)	Packer De	pth (MD	) Siz	e D	epth Set (M	D)	Packer Depth (MD)
Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status			7505				Д,	76 Dorfo	ration Roc	and					l_	
A) DAKOTA 7502 7680 7502 TO 7680 50 OPEN  B)  C)  D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  7502 TO 7680 FRAC W/SLICKWATER, @ 1G/MG FR, 50,000# 20/40 SAND & 2376 BBLS FLUID  28. Production - Interval A  Date First Tested Date Tested Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL  Choke Tbg Press Size Flwg 280 Press Race BBL MCF BBL Gas BBL ARIO 1.0 Gas Water Gas-Oil BBL Ratio PGW ACCEPTED FOR RECORD  1/2 Si First Hours Tested Production Interval BBL Gas Water BBL Corr. API Gravity FLOWS FROM WELL  Choke Tbg Press Geg 24 Hr. Oil Gas BBL Ratio BBL Gas Water BBL Gas-Oil BBL Ratio PGW ACCEPTED FOR RECORD  28a. Production - Interval A  Date First Test Hours Flow Size Flwg 280 Press Geg 14 Hr. Oil BBL Gas Water BBL Gas-Oil BBL Gas Water Gas-Oil Gravity PGW ACCEPTED FOR RECORD  28a. Production - Interval B  Date First Test Hours Test Hours Test Production BBL Gas Water Gravity Gravity Production Method APR 2 9 2003				Ton		Potto						C:-		V. II.1	1	P. C.C.
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  7502 TO 7680 FRAC W/SLICKWATER, @ 1G/MG FR, 50,000# 20/40 SAND & 2376 BBLS FLUID  28. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gravity FLOWS FROM WELL  Choke Size Flvg. 280 Press. Size Flvg. 280 Press. Rate BBL MCF BBL Gas BBL ARIO BBL MCF BBL Gas Coll BBL ARIO BBL MCF BBL Gas Coll BBL ARIO BBL MCF BBL Gas Coll BBL ARIO BBL A			KOTA	ТОР	7502				remorated		O 7680	Siz	e .		OPE	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  7502 TO 7680 FRAC W/SLICKWATER, @ 1G/MG FR, 50,000# 20/40 SAND & 2376 BBLS FLUID  28. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL  Choke Size Flwg. 280 Press. Rate BBL MCF BBL Gas Gas Gil Ratio  1/2 SI G50.0 Tested BBL Gas Water BBL Gas Gas Gil Ratio  28a. Production - Interval B  Date First Test Hours Test BBL Gas Water BBL Gas Gas Gil Ratio  1/2 SI G50.0 Tested BBL Gas Water BBL Gas Gas Gil Ratio  28a. Production - Interval B  Date First Test Hours Froduction BBL Gas Water BBL Gas Gravity Flows FROM WELL  Corr. API Gravity Froduction Well Status  PGW ACCEPTED FOR RECURE  Production Frested BBL Gas Water BBL Gas Gravity Froduction Method Gas Gravity Froduction Froduction Froduction BBL Gas Gravity Froduction Method Gas Gravity Froduction Method APR 2 9 2003		5,	-		1002		, 000			7302 1	0 7000			50	OFE	IN
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  7502 TO 7680 FRAC W/SLICKWATER, @ 1G/MG FR, 50,000# 20/40 SAND & 2376 BBLS FLUID  28. Production - Interval A  Date First Produced Date Tested Date Tested Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL  Choke Flwg. 280 Production - Interval BBL MCF BBL Ratio  1/2 SI 650.0 1 1848 1 PGW ACCEPTED FOR RECURE  Date First Tested Production BBL MCF BBL Gravity Gas Gravity Froduction Method Gravity FLOWS FROM WELL  Amount and Type of Material  Amount and Type of														**	<del> </del>	***************************************
Depth Interval  7502 TO 7680 FRAC W/SLICKWATER, @ 1G/MG FR, 50,000# 20/40 SAND & 2376 BBLS FLUID  28. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL  Choke Tog. Press. Csg. Flwg. 280 Fress. 650.0 Tog. 12 Size Flwg. 280 Fress. 650.0 Tog. 12 Size Flwg. 280 Fress. Flwg. 280 Fress. 650.0 Tog. 12 Size Flwg. 280 Fress. 650.0 Tog. 12 Size Flwg. 280 Fress. 650.0 Tog. 12 Size Flwg. 280 Fress. 650.0 Tog. 14 Size First Production - Interval B  Date First Test Hours Test BBL MCF BBL Gas. Water BBL Ratio BBL ACF BBL Gravity Froduction Frequence Flow Froduction BBL MCF BBL Gravity Froduction Method Flow Froduction Flow Froduction Flow Froduction Flow Froduction Flow Froduction Flow Froduction BBL MCF BBL Gravity Froduction Method Flow Froduction Flow Flow Froduction Flow Froduction Flow Flow Froduction Flow Froduction Flow Froduction Flow Froduction Flow Froduction Flow Flow Froduction Method Flow Flow Flow Flow Flow Flow Flow Flow				<del></del>											1	
7502 TO 7680 FRAC W/SLICKWATER, @ 1G/MG FR, 50,000# 20/40 SAND & 2376 BBLS FLUID  28. Production - Interval A  Date First Produced Date Tested Date Tested Production D4/10/2003 04/04/2003 24				nent Squeeze	e, Etc.											
28. Production - Interval A  Date First											- 1			-		
Date First Produced Date Tested Production BBL Gas MCF BBL Corr. API  Choke Size Flwg. 280 Press. Size Flwg. 281 Production - Interval B  Date First Produced Date Tested Date Date Production BBL Gas MCF BBL Gas: Oil Gravity Corr. API  Date First Production - Interval B  Date First Produced Date Tested Date Date Production BBL Gas MCF BBL Ratio PGW ACCEPTED FOR RECURL  Date First Produced Date Production - Interval BBL Gas MCF BBL Gas MCF BBL Gravity PGW ACCEPTED FOR RECURL  Date First Produced Date Production - Interval BBL Gas MCF BBL Gas MCF BBL Gravity Gas Gravity Production Method APR 2 9 2003		/:	02 10 76	580 FRAC V	V/SLICK	WATER	, @ 1G/	MG FR, 5	50,000# 20	/40 SAND	& 2376 B	BLS FLU	ID			
Date First Produced Date Tested Production BBL Gas MCF BBL Corr. API  Choke Size Flwg. 280 Press. Size Flwg. 281 Production - Interval B  Date First Produced Date Tested Date Date Production BBL Gas MCF BBL Gas: Oil Gravity Corr. API  Date First Production - Interval B  Date First Produced Date Tested Date Date Production BBL Gas MCF BBL Ratio PGW ACCEPTED FOR RECURL  Date First Produced Date Production - Interval BBL Gas MCF BBL Gas MCF BBL Gravity PGW ACCEPTED FOR RECURL  Date First Produced Date Production - Interval BBL Gas MCF BBL Gas MCF BBL Gravity Gas Gravity Production Method APR 2 9 2003														<del></del> .		
Date First Produced Date Tested Production BBL Gas MCF BBL Corr. API  Choke Size Flwg. 280 Press. Size Flwg. 281 Production - Interval B  Date First Produced Date Tested Date Date Production BBL Gas MCF BBL Gas: Oil Gravity Corr. API  Date First Production - Interval B  Date First Produced Date Tested Date Date Production BBL Gas MCF BBL Ratio PGW ACCEPTED FOR RECURL  Date First Produced Date Production - Interval BBL Gas MCF BBL Gas MCF BBL Gravity PGW ACCEPTED FOR RECURL  Date First Produced Date Production - Interval BBL Gas MCF BBL Gas MCF BBL Gravity Gas Gravity Production Method APR 2 9 2003		·														
Produced O4/10/2003 Date O4/04/2003 24 Tested O4/10/2003 Date O4/04/2003 Date	28. Product	tion - Interval	Α	l	-											· · · · · · · · · · · · · · · · · · ·
O4/10/2003   O4/04/2003   24													Product	ion Method		·
Choke Size Flwg. 280 Press. 650.0 Csg. Flwg. 280 Press. 650.0 Tsg. Production - Interval B  Date First Produced Date Frest Date Size Date Size Date Size Acceptable Size Size Size Size Size Size Size Siz		1			į.	1				API	Gra	vity		FLOV	VS FRO	OM WELL
1/2 SI 650.0 1 1848 1 PGW ACCEPTED FOR RECURL  28a. Production - Interval B  Date First Produced Date Tested Production BBL Gas MCF BBL Oil Gravity Corr. API Gravity Gravity APR 2 9 2003											We	l Status				
Produced Date Tested Production BBL MCF BBL Corr. API Gas Gravity Corr. API Gravity Corr. API Production Method APR 2 9 2003		-	1	Kate					Ratio	1		PGW				
Produced Date Tested Production BBL MCF BBL Corr. API Gas Gravity Corr. API Gravity Corr. API Production Method APR 2 9 2003	28a. Produc	ction - Interva	d B		L	I			L				ALUEP	TED FO	R RF	rne.
APR 2 9 2003													Product	ion Method		
			203104		DDL.	I <sup>MC</sup>		DDL	Corr	Ari	Gra	vity	AP	R 2 9	2กกว	1
		Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL			Water BBL	Gas:0		We	l Status	FARMIN			

28b. Prod	uction - Interv	ral C								· · · · · · · · · · · · · · · · · · ·			
Date First Produced	Date First Test Hours		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Weil:	Status	tus			
28c. Prod	uction - Interv	al D				<u> </u>		I					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water   BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Weli	Status	•			
29. Dispo	sition of Gas(.	Sold, used j	for fuel, vent	ed, etc.)		L	_ <b>L</b>						
Show tests,	nary of Porous all important including depte ecoveries.	zones of po	rosity and co	ontents there	eof: Cored i le tool open	intervals and , flowing and	all drill-stem shut-in pressure	·s	31. For	mation (Log) Markers			
	Formation	į	Тор	Bottom		Description	Descriptions, Contents, etc.			Name To Meas.			
NACIMIÉNTO OJO ALAMO 2			0 1005 2305	1005 2305 2461					OJ KIF FR PIC CH CL ME PC GA	NACIMIENTO 1003 OJO ALAMO 2411 KIRTLAND 2487 FRUITLAND 2968 PICTURED CLIFFS 3219 CHACRA 4173 CLIFF HOUSE 4873 MENEFEE 5010 POINT LOOKOUT 5453 GALLUP 6711 GREENHORN 7379 DAKOTA 7441			
This Mesa inforr	well is a down verde. Attach nation.	nhole com thed is the	mingled we	ell producin	g from the	Basin Dako	ota and Blanco ic with liner						
Electrical/Mechanical Logs (1 full set req'd.)     Sundry Notice for plugging and cement verification     Core Analysis								3. DST Report 4. Directional Survey 7 Other:					
34. I here	by certify that	the forego	Elect	ronic Subm For CON	ission #210 OCOPHII	003 Verified LLIPS COM	by the BLM We	ell Inforn the Farm	nation Sy ington		istructions):		
Name	(please print)	DEBORA		to AFMSS	for proces	ssing by Adr	ienne Garcia on	04/29/20 UBMITTI	03 (03AX	,			
Signature (Electronic Submission)							Date 04	Date 04/24/2003					



## END OF WELL SCHEMATIC



Well Name: SAN JUAN 28-7 191G	Spud Date:	10-Jan-03	TD Date: 17-Jan-03
API#: 30-039-27060	Spud Time:	08:30	Rig Release Date: 18-Jan-03
		1 Speedhead W/T	•
	9-5/8" 8 RD	x 11" 3M Casing I	Head
			Cement Date cmt'd: 1/10/2003
Surface Casing Date set: 01/10/03	X New		Cement Date cmt'd: 1/10/2003 Lead: 90 Sks Type III+ 2% CaCl2 + 0.25
<u>Surface Casing</u> Date set: 01/10/03 Size 9 5/8 in	Used	1     1	pps cello-flake + 3% gel @ 13.5 ppg.
Set at 238 ft # Jnts: 5			Tail:
Wt. 36 ppf Grade J-55			
Hole Size 12 1/4 in			Displacement vol. & fluid.: 16 BBL FW
Wash Out 100 % Csg Shoe _	238_ft		Pumping Done at: 18:00 HRS
Est. T.O.C0 ft TD of surface	<u>250</u> ft		Final Pressure : 50 PSI
		1	Returns during job: YES
		1	CMT Returns to surface: 10 BBLS
Notified BLM @ hrs on1/10		1     1	Floats Held: X YesNo
Notified NMOCD @ 99:20 hrs on1/10	03		W.O.C. for 13.5 hrs (plug bump to drig cmt)
		11 11	
			Coment Data emild: 1/15/2002
Intermediate Casing Date set: 01/14/03	X New		Cement Date cmt'd: 1/15/2003 Lead: 500 SX (208 BBL)PL FM+3 #/SK CSE, .3% KCL
Size 7 in	Used		.25 LBS/SX CELLOFLK+.4% FL-25, 5 #/SK LCM-1 +
Set at 3512 ft # Jnts: 81			4 #/SK PHENOSEAL. (12 PPG, 2.41 YD)
Wt. 20 ppf Grade J-55			Tail: 50 SX (12 BBL) TYPE III+1% CaCl2+
Hole Size 8 3/4 in			.25 LBS/SX CELLO FLAKE (14.5 PPG, 1.40 YD)
Wash Out 150 % Csg Shoe	3512 ft		Displacement vol. & fluid.: 140 BBLS FW
Est. T.O.C. SURFACE TD of intermediate	3525 ft	-   <b>-</b>	Bumped Plug at: 03:30 HRS
<del></del>	<del></del>		Pressure Plug bumped: 1540
		1 1	Returns during job: YES
Notified BLM @ 22:00 hrs on1/12	03	1 1	CMT Returns to surface: 70 BBLS CMT
Notified NMOCD @ 22:00 hrs on 1/12	/03		Floats Held: X YesNo
			W.O.C. for 24.5 hrs (plug bump to drig cmt)
			<u>Cement</u> Date cmt'd:1/8/2003
Production Casing Date set: 01/17/03	X New		Lead : SEE COMMENTS
Size 4 1/2 in	Used		T 11 05 01 (0 DD) 0) D110 511 0
Wt. 10.5 ppf Grade J-55 from			Tail: 25 Sks (8 BBLS) PLHS FM +3
Hole Size 6 1/4 in # Jnts:	180		#/SK CSE + 0.25 #/sk cello flake + 4 #/sk
Wash Out: 60 % Est. T.O.C. 1175 ft			Pheno Seal + 0.2% CD-32+ 0.75% FL-52
Marker int @ 7157 ft		i	+ 87.1% FW @ 13.0 PPG (1.83 yd)  Displacement vol. & fluid.: 123 BBLS 2% KCI
			Bumped Plug at: 18:15
		i I	Pressure Plug bumped: 1600
Notified BLM @ 14:20 hrs	FC 7718 ft		Returns during job: AIR HOLE
on 1/16/2003	<del></del>		CMT Returns to surface: AIR HOLE
	sg Shoe7720_ft		Floats Held: X Yes No
1/16/2003			Double Bumped Plug.
	TD	7,722ft	Mud Wt. @ TD AIR/N2 ppg
COMMENTS:			
Surface:			
I-A			
Intermediate:			
Production: Sequence = 25 at PLUS FM + 2 #/all COT   CAL COT	22 759/ 51 52 4 ""	ALCHA OF #c	alla flata. 20/ D 2
Production: Scavenger = 25 sx PLHS FM + 3 #/sk CSE, 2% CD			
Lead 1= 50 sx PLHS FM + 3 #/sk CSE, .2% CD-32, Lead 2= 230 sx PLHS FM + 3 #/sk CSE, .2% CD-32			
CENTRALIZERS:	, J /0 FL-32, I #/SK	_OIVI-1, .20 #/SK Celli	J-Hare, .376 R-3 T Z.3 #/SK PRENO Seal.
Surface: ONE 10' ABOVE SHOE. ONE OVER COLLAR	ON BOTTOM 3 JT	S, EVERY 2ND J	TTO SURFACE.
			Total: 5
Intermediate: ONE MIDDLE OF SHOE JT; EVERY 5TH JT T			
TWO CENTRALIZERS INSIDE SURFACE CS	J.		Total:
Survey @ 7715' - 1°			Total: N/A

SAN JUAN 2	28-7 UNIT 191G Initial Completion  Daily Summary
API/UWI 300392706000 Ground Elevation (ft) 6634.00	County   State/Province   Surface Legal Location   N/S Dist. (ft)   N/S Ref.   E/W Dist. (ft)   RIO ARRIBA   NEW MEXICO   NMPM-28N-7W-33-G   2145.0   N   1960.0   E   Spud Date   Rig Release Date   Latitude (DMS)   Longitude (DMS)
Start Date	Ops This Rpt
1/25/2003 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER PRESSURED UP CSG TO 2000 #. RAN CBL LOG FROM 7712' TO 1500'. TOP OF CEMENT @ 1770'. RAN TDT LOG FROM 7712' TO 2000'. RAN GR/CCL LOG FROM 7712' TO SURFACE. TESTED 4 1/2" CSG TO 4300 #. HELD OK. RD SCHLUMBERGER. (SSM)
3/1/2003 00:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA W/ 3 1/8" 120 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 7502'-7520' W/ 1 SPF, 7536'-7542' W/ 1 SPF, 7616'-7626' W/ 1 SPF,7646' - 7648' W/ 1 SPF, 7656' - 7658' W/ 1 SPF, 7674' - 7680' W/ 1 SPF. A TOTAL OF 50 HOLES. SWION. RD BLUE JET.
3/6/2003 00:00	HELD SAFETY MEETING. RIH W/ 4 1/2" COMPOSITE PLUG. SET PLUG @ 5650'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE CLIFFHOUSE & POINT LOOKOUT. RIH W/ 3 1/8" 120 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 4900' - 4904' W/ 1/2 SPF, 4920' - 4924' W/ 1/2 SPF 4956' - 4960' W/ 1/2 SPF, 4982'-4990' W/ 1/2 SPF, 5464'-5470' W/ 1/2 SPF, 5464'-5470' W/ 1/2 SPF, 5528'-5532 W/ 1/2 SPF. A TOTAL OF 28 HOLES. RU SCHLUMBERGER. FRAC'D THE CLIFFHOUSE & POINT LOOKOUT. TESTED LINES TO 4810 #. SET POP OFF @ 3870 #. BROKE DOWN FORMATION @ 3 BPM @ 1780 #. DROPPED 24 BALL SEALERS @ 1 BALL PER BBL @ 10 BPM @ 1108. GOOD BALL ACTION. BALLED OFF @ 3300. RU BLUE JET. RIH W/ JUNK BASKET AND RETRIEVED 24 BALL SEALERS. PUMPED PRE PAD @ 30 BPM @ 1002 #. STEPPED DOWN RATE TO 25 BPM @ 623 #. STEPPED DOWN RATE TO 20 BPM @ 0 #. ISIP 0 #. 5 MIN 0 #. FRAC'D THE CLIFFHOUSE & POINT LOOKOUT W/ 65 Q SLICK WATER FOAM W/ 1 G/MG FR, 170,000 # OF 20/40 BRADY SAND AND TREATED THE LAST 15% OF TOTAL PROPPANT VOLUME WITH PROPNET FOR PROPPANT FLOWBACK CONTROL, 2,272,690 SCF N2 & 1878 BBLS FLUID. AVG RATE 55 BPM. AVG PRESSURE 2857 #. MAX PRESSURE 3148 #. MAX SAND CONS 1.5 # PER GAL. ISIP 2100 #. FRAC GRADIENT .53. SWI. RD SCHLUMBERGER. ( SSM).
3/6/2003 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. FRAC'D THE DAKOTA. TESTED LINES TO 4867 #. SET POP OFF @ 3878 #. BROKE DOWN FORMATION @ 2 BPM @ 1213 #. DROPPED 24 BALL SEALERS IN 1000 GALS 15% HCL ACID @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 36 BALL SEALERS @ 15 BPM @ 2069 #. A TOTAL OF 60 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3400 #. RU BLUE JET. RIH W/ JUNK BASKET RETRIEVED 13 BALL SEALERS. PUMPED PRE PAD @ 43 BPM @ 2547 #. STEPPED DOWN RATE TO 39 BPM @ 2385 #. STEPPED DOWN RATE TO 32 BPM @ 2211 #. STEPPED DOWN RATE TO 22 BPM @ 1928 #. ISIP 1550 #. 5 MIN 1265 #. 10 MIN 1068 #. 15 MIN 930 #. 20 MIN 810 #. 25 MIN 694 #. 30 MIN 639 #. FRAC'D THE DAKOTA W/ SLICKWATER @ 1g/mg FR, 50,000 # 20/40 SUPER LC SAND & 2376 BBLS FLUID. AVG RATE 50 BPM. AVG PRESSURE 2918 #. MAX PRESSURE 3133 #. MAX SAND CONS .80 # PER GAL. ISIP 1830 #. FRAC GRADIENT .64. SWI. (SSM)
3/28/2003 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 720 #. BLEED WELL DOWN TO PIT. KILLED WELL. ND FRAC VALVE. NUBOP. TESTED BOP TO 250 # & 5000 #. BOTH PIPE & BLIND RAMS. HELD OK. INSTALLED BLOOEY LINE & DRILL AIR COMPRESSORS. SWION.
3/31/2003 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 620 #. KILL WELL W/ 2% KCL WATER. RIH W/ 3 7/8" BIT ON 2 3/8" TBG. TAGGED SAND @ 5556'. 125' FILL.RU DRILL AIR. DRILLED CLEANED OUT FROM 5556' TO COMPOSITE PLUG @ 5650'. CIRCULATED HOLE W/ DRILL AIR. PUH TO 4800'. SWION.
4/1/2003 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 630 #. RIH W/ 2 3/8" TBG. TAGGED COMPOSITE PLUG @ 5650'. NO FILL. PUH TO 4800'. TESTED THE MV THROUGH 1/2" CHOKE AND UP 2 3/8" TBG @ 4800'. WELL STABILIZED @ 340 #. TESTED WELL 4 HR AFTER WELL STABILIZED. TBG PRESSURE 340 #. CSG PRESSURE 500 #. 2128 MCFPD, 0 BOPD, 4 BWPD. MV PERFS @ 4900' TO 5532'. TEST WITNESSED BY DAVE GREEN AND NOE PARRA. PUH TO 4800'. SWION.
4/2/2003 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 620 #. RIH W/ 3 7/8" BIT ON 2 3/8" TBG. TAGGED COMPOSITE PLUG@ 5650'. RIH W/ 2 3/8" TGB. TAGGED SAND@ 7602'. 116' OF FILL. CLEANED OUT FROM 7602' TO 7718' - PBTD. CIRCULATED HOLE W/ DRILL AIR. WELL MAKING 4 BBLS WATER PER HR AND 2 CUPS SAND PER HR. PUH TO 7400'. SWION.
4/3/2003 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 630 #. KILL WELL W/ 2 % KCL WATER. RIH W/ 3 7/8 BIT ON 2 3/8" TBG. TAGGED FILL @ 7690'. 28' FILL. RU DRILL AIR. CLEANED OUT FROM 7690' TO 7718 PBTD. CIRCULATED HOLE W/ DRILL AIR. PUH TO 7450'. SWION.
4/4/2003 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 680 #. RIH W/ 4 1/2" PKR ON 2 3/8" TBG. SET PKR @ 7416' TESTED THE DAKOTA THROUGH 1/2" CHOKE & UP 2 3/8" EOT @ 7416'. WELL STABILIZED @ 280 #. TESTED WELL 4 HRS AFTER WELL STABILIZED. TGB PRESSURE 280 #. CSG PRESSURE 650 #. 1848 MCFPD. 1 BOPD. 1 BWPD. PERFS @ 7502' TO 7680'. TEST WITNESSED BY SAM MCFADDEN & NOE PARRA. RELEASED PKR. POOH W/ PKR & TBG. SWION.
4/7/2003 00:00	HELD SAFETY MEETING. OPENED UP WELL. SICP 680 #. RIH W/ 2 3/8" EXPENDABIE CHECK & F NIPPLE ON 2 3/8" TBG. TAGGED @ 7718 PBTD. NO FILL. PUH TO 7505'. TESTED TBG TO 1000 #. HELD OK. LANDED 237 JTS OF 2 3/8" TBG W/ 1.75" F NIPPLE. F NIPPLE @ 7505'. EOT @7505'. RU SAND LINE. RIH W/ 1.901" DRIFT TO F NIPPLE. POOH W/ DRIFT. PUMPED OUT EXPENDABIE CHECK. NDBOP - NUWH. SWI. RDMO. FINAL REPORT.