District ...

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

Robert L. Bayless Producer LL PO Box 168, Farmination, NM 87499 "Proposed Fool Basin Fruitland Coal "Proposed Fool Basin Fruitland Coal "Proposed Fool Basin Fruitland Coal "Surface Location UL or let no. Section L. 2 39M 12W "Proposed Botton Hole Location II Different From Surface UL or let no. Section L. 2 39M 12W Additional Well Information "Proposed Botton Hole Location II Different From Surface UL or let no. Section No. Groundware Surface Location "Additional Well Information "Well Type Code "Outstanding Fool "	APPI	ICAT	ON I					ENT	ER, DI	EEPEN	I, PL	UGBA(D A ZONE	
Proposed Food Proposed Food	Operator Name and Address									150						
Surface Location Township Range Lot Idn Fort from the South Fort from the Eart West line County	PO Box 168, Farmington, NM 87499									30	-045	045-33591				
Basin Fruitland Coal 7/6.27	Property Code Property I									° Well No.						
Basin Fruitland Coal 7 Surface Location 17 Surface Location 18 Proposed Bottom Hole Location If Different From Surface 19 Proposed Bottom Hole Location If Different From Surface 10 U. or lot no. Section Township Range Let lin Feet from the North-South line Feet from the East West line County Additional Well Information 19 Work Type Code Ruy Packet Ruy Packet Ruy Packet Ruy Packet Blewsicion 10 Undertended Ruy Packet Ruy Packet Ruy Packet Ruy Packet Blewsicion 10 Undertended Ruy Packet Ruy	3430 /								T			¹⁰ Prop	osed Poc	12		
UL or lot no. Section Township Runge 1 Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Runge 1 Additional Well Information Went Type Code N G R Proposed Proposed Depth No Country Proposed Depth No 2315' Pictured Cliffs' Levis Undetermined Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest water well >1000' R 1 Standal Proposed Casing and Cement Program Describe the proposed program. If this application is t	Basin Fruitland Coal 7/629											110p				
Bright Seath Hole Location If Different From Surface UL or lot so. Seedon Township Range Lot Ida Fest from the NerthSouth line Fest from the EastWest line County **Additional Well Information **Additional Well Information** **Additional Well Information** **Bromassion Proposed Depth No Ground Level Elevation** **No 2315** **Distance from nearest Rich water well >1000** **Distance from Surface Water well >1000** **Distance from S	⁷ Surface I							e Loca	tion							
Section Township Range Let lds Feet from the North-South line Feet from the East-West line County	UL or lot no.						Lot Idn Feet from		the North/South line						, ·	
Common C													West San Juan			
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No G R P Contractor Contractor No Spad Date "Proposed Depth Pictured Cliffs' Lewis Undetermined Undetermined Depth to Groundwater >100' Distance from neurost fresh water well >100' Distance from neurost surface water \$\frac{1}{2}\text{Synthetic XX}\$ _ 12 _ mils thick Clay	11				10									12		
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Closed-Loop System			100'		2315'	Dietano					Undetermined			Undetermined		
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Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC		<u> </u>														
Hole Size Casing Size Casing weight/floot 8 3½" 7" 20# 120' 41 sx (49 cf) Surface 6 ½2' 4 ½2' 10 5# 2315' 180 sx (387 cf) Surface Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Will drill as ½" hole to 120' and set 120' of 7" J-55 20# casing, cemented with 41 sx. Cement will be circulated to surface. Will install and test BOP per attached diagram. Will drill a 6 ½" hole to 2315' with clear water, natural mud and water loss control. Open hole induction and density logs will be run. No abnormal pressures or temperatures are expected. Will run 2315' of 4½" J-55 10.5# casing, cemented with 180 sx cement. Cement is planned to circulate to surface. 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling plt will be constructed according to NMOCD guidelines XX, a general permit 1, or an (attached) alternative OCD-approved plan . Printed name: Tom McCarthy Title: EPPUTY OB. & GAS. ASSPECTIVA DESCRIPTION Date EB 1 5 2007 E-mail Address: trm@rlbsyless.com	CROSCI	a-Loop byse	<u> </u>		21	Propos	sed Casing	and C								
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Date: 2/14/06 Phone: (505) 326-2659 Conditions of Approval Attached Church & FURCS	Date: 2/14/06 Phone: (505) 326-2659							Conx	Conditions of Approval Attached Top Change in States to Moseley #1							
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1381 W. Grand Avenue, Artesia, NM 88210

District III 1090 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

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Robert L. Bayless, Producer LLC

Well Control Equipment Schematic for 1M Service

Attachment to Drilling Technical Program

Moseley No. 1R

Location: NWSW

Section 2, T30N, R12W San Juan Cuonty, NM





