

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒

2000 FEB 15 11 29

b. TYPE OF COMPLETION:

NEW ☐
Well ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF. ☐
CENTR. ☐ RECEIVED
OTHER ☐ 070 FARMINGTON NM

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1650' FSL & 1800' FWL (NE/4 SW/4)

At top prod. interval reported below

same

At total depth

same

15. DATE SPUDED

4/26/2005

16. DATE T.D. REACHED

5/2/2005

17. DATE COMPL.

(Ready to prod.)

2/4/2006

20. TOTAL DEPTH, MD & TVD

1360'

21. PLUG BACK T.D., MD & TVD

1302'

22. IF MULTIPLE COMPL.

HOW MANY*

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6584' GL

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1176'-1195' (Fruitland Coal)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	128'	12-1/4"	100 sx Class "B" neat w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	1356'	7"	80 sx 2% Lodense w/1/4# celloflake/sx. Tail w/60 sx Class "B" neat w/31 water.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1232'	N/A

31. PERFORATION RECORD (Interval, size and number)

1176' - 1195' w/4 spf (total 76 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1176'-1195'	400 gals 15% HCL; 23,000 gals AquaSafe X-20 gel;
	6,200# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL		GAS - OIL RATIO
2/7/2006	24	2"	→	0	5	97		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL		OIL GRAVITY - API (CORR.)	
2	10	→	0	5	97			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

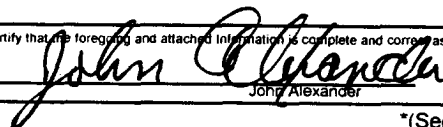
Vented - to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


John Alexander

Title

Vice-President

Date

FEB 16 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):					38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo	290'	
					Kirtland	382'	
					Fruitland	802'	
					Pictured Cliffs	1197'	
					TOTAL DEPTH	1360'	