

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE:
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
NEW Well WORK OVER DEEP-EN PLUG BACK DIFF. CENTR. OTHER

2. Name of Operator
Dugan Production Corp.

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface **660' FNL & 1980' FEL (NW/4 NE/4)**
At top prod. interval reported below **same**
At total depth **same**

5. LEASE DESIGNATION AND SERIAL NO.
NOG-05020-1715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Big Yazzie #1

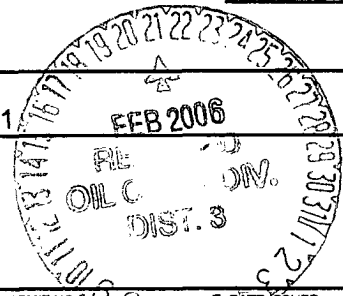
9. API Well No.
30-045-33149

10. FIELD AND POOL, OR WILDCAT
Bisti Gallup South

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Unit B
Sec. 6, T23N, R9W**

12. COUNTY OR PARISH
San Juan

13. STATE
NM



14. PERMIT NO. **8709** DATE ISSUED **FEB 2006**

15. DATE SPUNDED **11/28/2005** 16. DATE T.D. REACHED **12/6/2005** 17. DATE COMPL. (Ready to prod.) **1/13/2006** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **6727' GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4990'** 21. PLUG BACK T.D., MD & TVD **4920'** 22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY **TD** ROTARY TOOLS **TD** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
4618'-4823' (Gallup)

25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR-CCL-CNL** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	232'	12-1/4"	210 sx Class "B" neat	
4-1/2" J-55	10.5#	4951'	7-7/8"	1st stage 349 cu ft. 2nd stage 580 sx @ 12 ppg Premium Lite FM + 3% BWOC	
				Calcium Chloride + 1/4#/sx celloflake + 0.4% BWOC FL-52 + 8% BWOC Bentonite & .4% BWOC	
				Sodium Metasilicate + 3% BWOC PhenoSeal + 120% fresh water & 50 sx Type III cement @ 14.6 ppg	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	PACKER SBT (MD)
					SIZE 2-3/8"	DEPTH SET (MD) 4720'
						N/A

31. PERFORATION RECORD (Interval, size and number)

4618'-26'; 4635'-38'; 4642'; 4643'-43.5'; 4644'-44.5'; 4645'; 4676'-4678'; 4728'-29'; 4744'; 4746'; 4756'-57'; 4808'-09'; 4814'; 4819'-4819.5'; 4820'-20.5'; 4821'-21.5'; 4822'-22.5'; 4823' w/1 spf (total 44 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4618'-4823'	43 bbls 15% HCL; 169,420# 20/40 Brady sand;
	80,074 gals AquaSafe gel

33. PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Swab** WELL STATUS (Producing or shut in) **Shut in**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
1/13/2006	24	2"	→	1	5	14	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)
0	200	→	1	5	14	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented - to be sold**

TEST WITNESSED BY **ACCEPTED FOR RECORD**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **John Alexander** Title **Vice-President** Date **2/13/2006**

FARMINGTON FIELD OFFICE

FEB 16 2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	410'		
				Kirtland	500'		
				Fruitland	858'		
				Pictured Cliffs	1154'		
				Lewis	1298'		
				Cliff House	1931'		
				Menefee	2027'		
				Point Lookout	3596'		
				Mancos	3794'		
				Gallup	4418'		
				TOTAL DEPTH	4990'		