District I 1625 N. French Dr., Hobbs, NM 88240 District II

Date:

02/13/06

Phone:

918-573-6254

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. 1 Operator name and Address OGRID Number WILLIAMS PRODUCTION COMPANY 120782 P O BOX 3102, MS 25-1 Reason for Filing Code/ Effective Date **TULSA, OK 74101** NW ⁴ API Number ⁵ Pool Name ⁶ Pool Code 30 - 039 - 27832**BASIN FRUITLAND COAL** 71629 ⁷ Property Code ⁸ Property Name Well Number 17033 **ROSA UNIT** 354A ¹⁰ Surface Location East/West line Ul or lot no. Section Township Range Lot.Idn | Feet from the | North/South Line | Feet from the County RIO ARRIBA SOUTH EAST 19 31N **4W** 1330 **Bottom Hole Location** Lot Idn | Feet from the | North/South line | Feet from the East/West line UL or lot no. Section Township Range County 12 Lse Code 16 C-129 Effective Date Producing Method 14 Gas Connection ¹⁷ C-129 Expiration Date ⁵ C-129 Permit Number Date III. Oil and Gas Transporters ¹⁸ Transporter ²⁰ POD 21 O/G 22 POD ULSTR Location **Transporter Name OGRID** and Description and Address GIANT REFINING 009018 O P O BOX 12999 SCOTTSDALE, AZ 85267 WILLIAMS FIELD SERVICES 025244 G **POBOX 645 TULSA, OK 74102** FEB 2000 RECEIVED OIL CONS. DIV **IV. Produced Water** ²³ POD ²⁴ POD ULSTR Location and Description V. Well Completion Data 25 Spud Date ²⁷ TD ²⁸ PBTD ³⁰ DHC, MC Ready Date ¹⁹ Perforations 08/13/05 09/23/05 3550 3362' - 3465' 34 Sacks Cement 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 9-5/8", 36#, K-55 12-1/4" 327' 237 8-3/4" 520 7", 23#, K-55 3329 6-1/4" 5-1/2", 17#, N-80 3545 0 2-7/8", 6.5#, J-55 3498 VI. Well Test Data 35 Date New Oil Test Length ³⁶ Gas Delivery Date **Test Date** 40 Csg. Pressure Tbg. Pressure 09/27/05 3 HRS 195 975 45 AOF 41 Choke Size ⁴² Oil Water 44 Gas **Test Method** 3/42 329 PITOT 0 0 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Title: Printed name: **SUPERVISOR DISTRICT #3** TRACY ROSS Approval Date: Title: FEB 2 1 2006 PRODUCTION ANALYST