

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1080 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Crawford Gas Com B
8. Well Number 1E
9. OGRID Number 000778
10. Pool name or Wildcat Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BP America Production Company - Attn: Mary Corley	
3. Address of Operator P.O. Box 3092 Houston, TX 77253	
4. Well Location Unit Letter J : 1520 feet from the South line and 1520 feet from the East line Section 24 Township 29N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5632' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **T&A Status of Dakota** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was plugged back from the Dakota to the Chacra in 2003. CIBP was set @ 3300', however, no cement was placed on top of CIBP, therefore the Dakota portion of the well bore is Temporarily Abandoned. Attached please find copy of subsequent report submitted with the well completion report for the Chacra with the CIBP setting depth indicated in red. Please update your records for the Dakota portion of the subject well to indicate T&A.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 02/15/2006
Type or print name Mary Corley E-mail address: corlevml@bp.com Telephone No. 281-366-4491

For State Use Only
APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 21 2006
Conditions of Approval (if any):

CRAWFORD GAS COM B 1E

SUBSEQUENT REPORT

06/12/2003

5/31/03 SPOT & LEVEL RIG, SPOT IN EQUIPMENT. SD FOR WEEKEND.

6/2/03 CSG 700 psi, TBG 10 psi, BH 0 psi. NDWH NP BOP's. TOH w/TBG. TIH w/TBG & SCRAPER. SDON.

6/3/03 TOH w/TBG & SCRAPER, TIH w/CIBP & SET @ 6100'. TST CSG TO 300 psi, HELD 5 MIN, GOOD TEST. TIH w/2nd CIBP, STARTED DRAGGING @ 2000', CIBP PREMATURALLY SET, RELEASE PLUG,

6/4/03 PU & MILL CIBP. TIH & PUSH PLUG TO 3300'. TOH. TIH w/ 3.125" GUN & PERF CHACRA 2700' - 2844' w/3 JSPM TOTAL 48 SHOTS. SDON.

6/5/03 TIH & SET PKR @ 1503'. FRAC CHACRA w/500 GALS. OF HCL ACID, FOLLOWED w/58,534# of 16/30 SND; PMP w/70 % N2 FOAM. AV PRESS 2369 psi, AV RATE 27.8 bpm, AV HP 739.2, AT 35 bpm TOTAL. JOB WENT SMOOTH UNTIL WE HAD ABOUT 20% OF THE 4 lb SND IN WELL, THEN BLENDER & PMP TRUCKS LOST PRIME. START POUNDING THE TBG STICKING UP ABOVE THE BOP's. SLOWED ALL RATES DN; COULD NOT GET REPRIMED, SWITCHED TO FLUSH w/NITROGEN, SI w/1700 psi, RD. RU FLW BACK LINE, OPEN TO FLW TNK w/ 1550 psi ON 1/4" CK. WELL STARTED FLOWING @ 27 BPH, TRACE OF SND. FLW TO TNK @ 15:00 hrs AT 1025 psi MAKING 27 BPM, TRACE OF SND, 06:00 hrs DN TO 600 psi ON 1/4" CK, MAKING 9 BPH WTR w/TRACE OF SAND, RECOVERED 297 bbls IN 15 hrs FLW.

6/6/03 @12:00 MAKING 27 bbls WTR hr @ 525 psi ON 1/4" CK. 1/2" CK FLW 285 psi MAKING 8 BPH, NO SND.

6/7/03 FLW TEST ON 2" LINE @ 25 psi (2.5 MMCF P/DAY), MAKING 2 BPH WTR, NO SND.

6/8/03 FLW TEST CHACRA TO TNK.

6/9/03 PMP 55 bbls WTR TO KILL WELL, TOH w/PKR & FRAC TUBING. TIH & LAND TBG @ 2848'. CIRC OUT 3 bbls WTR, NO SND. FLW WELL. SD OVERNIGHT.

6/10/03 RD NDBOP's NU WH. LOAD & TEST TBG w/AIR TO 500 PSI. HELD 5 MIN. GOOD TEST, BLW DN TBG. RD EQUIP. MO LOCATION.