

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 29-5 Unit #52G

9. API Well No.
30-039-29333

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
**Rio Arriba
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Co.

3a. Address **P.O. Box 2197, WL3-6085 Houston Tx 77252** 3b. Phone No. (include area code) **(832)486-2463**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T29N R5W NWNE 350FNL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC1794AZ.



RECEIVED
010 FARMINGTON NM
2006 JAN 31 PM 12 50

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title **Regulatory Specialist**

Signature *Chris Gustartis*

Date **01/31/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Matt Halbest*

Title *PETL ENL*

Date *2/14/06*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *BLM-FFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Allocation for the SAN JUAN 29-5 52G (API 300392933300)

The SAN JUAN 29-5 52G is a Mesaverde/Dakota infill well located in the NE quarter of Section 29-T29N-R5W, Rio Arriba County, NM. The well was drilled to a total depth in November 2005, perforated & fracture stimulated in December 2005, and expected to be ready for first delivery in March 2006.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing set at 5875', perforations from 5490 - 5994' OA, composite plug at 6094')
1/3/06 1/2" choke 175 PSIG FTP 450 PSIG SICP 1155 MCFPD + 0.5 BOPD + 14 BWPD

Dakota (2-3/8" tubing set at 7914', perforations from 8014 - 8048' OA, PBTD 8142', multi-pass production log)
1/14/06 1/2" choke 5 PSIG FTP 475 PSIG SICP 164** MCFPD + 0 BOPD + 3.1 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Mesaverde	88%
	Dakota	12%

Fixed Allocation (Oil)	Mesaverde	100%
	Dakota	0%

Very little oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore, 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages and call with any questions.

Thanks
Dan Hensley
832-486-2385

** Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).