

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-039-29360		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name San Juan 29-6 Unit		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 55C		
2. Name of Operator ConocoPhillips Co.			9. Pool name or Wildcat Blanco Mesaverde		
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252					
4. Well Location Unit Letter F : 2125 Feet From The North Line and 1955 Feet From The West Line Section 18 Township 29N Range 6W NMPM Rio Arriba County					
10. Date Spudded 11/05/2005		11. Date T.D. Reached 11/21/2005		12. Date Compl. (Ready to Prod.) 02/14/2006	
13. Elevations (DF& RKB, RT, GR, etc.) 6315' GL		14. Elev. Casinghead			
15. Total Depth 5700		16. Plug Back T.D. 5617		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By X		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4990' - 5440'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL; TDT; GR/CCL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9.625 H-40		32.3		235	
12.25		150			
7 J-55		20		3006	
8.75		560			
4.5 J-55		10.5		5619	
6.25		350			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2.375		5362.81			
26. Perforation record (interval, size, and number) Menefee & Cliffhouse 4990' - 5139 w/total 46 holes @ .34 dia. Pt. Lookout 5345' - 5440' w/total 68 holes @ .34 dia.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4990 - 5139		Frac'd w/ 60Q Slickfoam w/lg/mg FR;			
125,000# 20/40		Brady sand; 1,692,800 SCF N2			
5345 - 5440		Frac'd w/60Q Slickfoam w/lg/mg FR;			
		125,000# 20/40 Brady Sand; 1,412,200 SCF N2 & 1550 lbs fluid.			
28. PRODUCTION					
Date First Production 02/14/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 02/13/2006		Hours Tested 24		Choke Size 1/2	
Prod'n For Test Period		Oil - Bbl .5		Gas - MCF 2013	
Water - Bbl. 5		Gas - Oil Ratio			
Flow Tubing Press. 305		Casing Pressure 650		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					
Test Witnessed By Rig Operator					
30. List Attachments On 11/5/05 tested 9.625" casing to 1000psi for 30 minutes. Pressure held. On 11/13/05 tested 7" casing to 1800psi for 30 minutes. Pressure held.					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Christina Gustartis		Printed Name Christina Gustartis		Title Regulatory Specialist	
E-mail Address christina.gustartis@conocophillips.com				Date 02/16/2006	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	2299.6	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2424.6	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3181.9	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4934.0	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	5022.5	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5340.2	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology