

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Co.3a. Address 3b. Phone No. (include area code)  
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T32N R7W NWNE 518FNL 2313FEL

5. Lease Serial No.

NMSF078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32-7 Unit #238

9. API Well No.

30-045-28823

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Tubing Change & Artificial Lift |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Installed   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3.5" tubing was pulled and replaced with 2.375" tubing. Tubing now lands @ 2941.48' KB. Artificial lift was also installed on well. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 02/15/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

ACCEPTED FOR RECORD

FEB 22 2006

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMPCD  
B

# Regulatory Summary

## SAN JUAN 32 7 UNIT #238

### Change of Well Type, 1/18/2006 15:00

| API/Bottom UWI        | County         | State/Province  | Surface Legal Location | N/S Dist (ft)    | N/S Ref | E/W Dist (ft) | E/W Ref |
|-----------------------|----------------|-----------------|------------------------|------------------|---------|---------------|---------|
| 300452882300          | San Juan       | NEW MEXICO      | NMPM-32N-07W-29-B      | 518.04           | N       | 2,312.99      | E       |
| Ground Elevation (ft) | Latitude (DMS) | Longitude (DMS) | Spud Date              | Rig Release Date |         |               |         |
| 6,253.00              | 0° 0' 0" N     | 0° 0' 0" E      | 11/25/1992             | 11/27/1992       |         |               |         |

### 1/18/2006 15:00 - 1/18/2006 17:00

#### Last 24hr Summary

Road unit to location, hold safety meeting and write JSA. Check LOTO and LEL. Move onto location and rig up unit. Secure location and SDFN.

### 1/19/2006 09:30 - 1/19/2006 17:00

#### Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 200 psi. (Expert Downhole had already set plug in tbg and blown it down). Rig up equipment. Set 2 way check in tbg hanger, remove tree and install BOP. Rig up floor and pressure test BOP per COP procedures. Remove stripper head, rig up lubricator and remove 2 way check. Replace stripper head, pull and lay down tbg hanger and tag for fill. Tag fill @ 2,943'. Lay down 2 jts of tbg and hook up 2nd 3" flow line. SDFN because of heavy snow.

### 1/20/2006 09:00 - 1/20/2006 12:00

#### Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 150 psi. Start and warm up equipment and blow well down to flow back tank. Lay down 3-1/2" tbg. Secure well and location and SDFWE. Not able to get 2-3/8" tbg to location because of snow packed roads.

### 1/21/2006 00:00 - 1/21/2006 00:00

#### Last 24hr Summary

SDFWE

### 1/22/2006 00:00 - 1/22/2006 00:00

#### Last 24hr Summary

SDFWE

### 1/23/2006 07:30 - 1/23/2006 17:00

#### Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 225 psi. Blow well down to flow back tank, start and warm up equipment (had trouble starting engines). Pick up bailer, strap and pick up tbg and RIH. Clean out 5' of fill, TOH and lay down bailer. Strap tbg out of hole. Pick up mud anchor- 2-3/8" tbg with eight 1/4" X 8" slots at 2' and 14' with bull plugged end (31.69'), 2-3/8" X 1.78" ID profile nipple (0.85'), 92 jts of 2-3/8", 4.7#, J-55, EUE 8rd tbg (2896.94'). EOT @ 2941.48' KB; top of profile nipple @ 2908.94' KB. Rig down floor and flow line, nipple down and set out BOP and install B-1 adaptor, Ratigan, pumping T and related valves. Secure well and location and SDFN.

### 1/24/2006 07:00 - 1/24/2006 15:00

#### Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 225 psi. Start and warm up equipment and blow well down to flow back tank. Pump engine would not start. Pump 2 bbls of 2% KCL water down tbg and pull plug in FN. Pick up and prime rod pump. (2" X 1-1/4" X 12' X 12' 3" X 12' X 6" RHAC-ZDV; pump # CP 315 with 1" X 10' gas anchor) Run 3 1-1/4" X 25' sinker bars and 112 3/4" Type 54, API grade D rods. Space out pump with 8', 6' and 4' pony rods, pick up 1-1/4" X 22' polished rod and check for light tag. Load tbg with 2% KCL water and pressure test to 500 psi per procedure. Long stroke pump to 500 psi and clamp off rods. Rig down and prepare to move to San Juan 29-6 #260. Rig released @ 15:00. Final report, well turned over to production.