Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

MINIO	13323
4 If Indian	Allotton on Trules Norms

SUBMIT IN TRIPLICATE - Other instructions on reverse sides.  1. Type of Well  ☐ Gas Well  ☑ Other: COAL BED METHANE  2. Name of Operator	8. Well Name and No. SAN JUAN 32 FED 12 1A  9. API Well No. 30-045-31608-00-X1
Oil Well Gas Well Other: COAL BED METHANE  2. Name of Operator CONOCOPHILLIPS COMPANY  3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401  COAL BED METHANE  Contact: PATSY CLUGSTON E-Mail: plclugs@ppco.cd  3b. Phone No. (include Ph: 505.599.3454 Fx: 505-599-3442)	SAN JUAN 32 FED 12 1A  9. API Well No. 30-045-31608-00-X1  area code)  10. Field and Pool, or Exploratory
2. Name of Operator CONOCOPHILLIPS COMPANY  3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401  Contact: PATSY CLUGSTON E-Mail: plclugs@ppco.g 3b. Phone No. (include Ph: 505.599.3454 Fx: 505-599-3442	30-045-31608-00-X1 area code) 10. Field and Pool, or Exploratory
5525 HIGHWAY 64 FARMINGTON, NM 87401 Ph: 505.599-3442	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
had to the second of the secon	11. County or Parish, and State
Sec 12 T32N R9W NESE 1695FSL 1380FEL 36.99583 N Lat, 107.72530 W Lon	SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Production (Start/Resume) Water Shut-Off
Notice of Intent  Actual Deception  Actual Deception  Actual Deception  Actual Deception  Actual Deception  Fracture Treating  Fracture Treating  Notice of Intent	
Subsequent Report Casing Repair New Constru	
Final Abandonment Notice Change Plans Plug and Abandonment	Ruilling On anations
Convert to Injection Plug Back	☐ Water Disposal
5-1/2" casing report  5/22/03 RIH w/7-7/8" bit & tagged cement @ 175'. Drilled out cement & the (TD). TD reached 5/0400 hrs 5/25/03. Circ. hole. RIH w/5-1/2" 17#, J-55 c RU Schlumberger to cment. Pumped a preflush of 25 bbls FW w/dye in last 540 sx (1409.4 cf - 251.0 bbl slurry) Class G cement w/3% Chemical Extend Flakes, 5#/sx Phenoseal, & 0.2% Antifoam agent. Tail - pumped 185 sx (23 50/50/G/POZ cement w2% Bentonite, 2% CaCl2, 5#/sx Gilsonite, 1/4#/sx Cophenoseal, & 0.2% Antifoam agent. Released wiper plug & displaced w/87. w/2000 psi @ 1757 hrs 5/25/03. Circ. 166 sx (77 bbls) good cement to surfa Schlumberger and ND BOP & set slips and cut off casing and installed trash @ 0200 hrs 5/26/03. Will report 5-1/2" casing PT on next report.	asing and set @ 3816'. t 10 bbls. Pumped Lead - der, 0.25#/sx Cellophane 35 cf - 41.8 bbl slurry) ellophane flakes, 2.5 #/sx 4 bbl FW. Bumped plug ace. Released
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #22419 verified by the For CONOCOPHILLIPS COMPANY, se Committed to AFMSS for processing by Adrienne Gr	ent to the Farmington
Name (Printed/Typed) PATSY CLUGSTON Title	AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission) Date	05/27/2003
THIS SPACE FOR FEDERAL OR S	STATE OFFICE USE
	DRIENNE GARCIA ETROLEUM ENGINEER  Date 05/30/200
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office  Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno	Farmington