1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes V No

WFS CLOSURE Type of action: Registration of a p	oit or below-grade tank Closure of a pit or below-grade tan	k 🗸								
Operator: CAULKINS OIL CO Telepho	ne: e-mail address:									
Address: 1409 W AZTEC BLVD AZTEC, NM 87410										
Facility or well name: REUTER #321E API #:	30-039-23140 U/L or Qtr/Qtr <u>P</u> SEC	C <u>15</u> T <u>26N</u> R <u>6W</u>								
County: RIO ARRIBA Latitu	de Longitude	NAD: 1927 🗹 1983 🗌								
Surface Owner: Federal 🗹 State 🗌 Private 🔲 Indian 🗌										
<u>Pit</u>	Below-grade tank									
Type: Drilling Production Disposal		Volume: bbl Type of fluid:								
Workover	Construction Material: Double-walled, with leak detection? Yes If not,	evaleia why not								
Lined Unlined 🗹	Double-wailed, with leak detection: Yes 🖭 If not,	explain why not.								
Liner Type: Synthetic Thickness mil Clay										
Pit Volume 64 bbl										
Depth to ground water (vertical distance from bottom of pit to seasonal	high Less than 50 feet	(20 points)								
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0								
	100 feet or more	(0 points)								
Wellhead protection area: (Less than 200 feet from a private domestic		(20 points)								
source, or less than 1000 feet from all other water sources.)	No	(0 points) $\underline{0}$								
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)								
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet Greater than 1,000 feet	(10 points) <u>0</u> (0 points)								
	Greater trial 1,000 feet	(o points)								
	Ranking Score (TOTAL POINTS):	<u>0</u>								
If this is a pit closure: (1)Attach a diagram of the facility showing to onsite box if your are burying in place) onsite ✓ offsite ☐ If of	the pit's relationship to other equipment and tanks. (2) Indicate dispositive name of facility.	sal location: (check the general description of remedial								
action taken including remediation start date and end date. (4)Groundw		ground surface ft.								
and attach sample results. (5)Attach soil sample results and a diagram of	•	<u> </u>								
Additional Comments:		Meter: 39635								
	201723A									
EER 2MB O										
RELIVED 9										
	RE.LIVED	<u>0</u>								
	E OR CONS. DIV.	0								
Libereby certify that the information above is true and complete to the b	SON CONS. DIV.	1077								
I hereby certify that the information above is true and complete to the b tank has been/will be constructed or closed according to NMOCD	SON CONS. DIV.	bed pit or below-grade								
tank has been/will be constructed or closed according to NMOCD	est of my knowledge and belief. I further certify that the above-descriguidelines . , a general permit . of an (attached) alternative of the control of the	bed pit or below-grade								
tank has been/will be constructed or closed according to NMOCD Date:10/3/05	est of my knowledge and belief. I further certify that the above-description of am (attached) alternative of the control of th	bed pit or below-grade								
tank has been/will be constructed or closed according to NMOCD Date:10/3/05 Printed Name/TitleMark Harvey for Williams Field Service	est of my knowledge and belief. I further certify that the above-descriguidelines a general permit of am (attached) alternative of the billion of the billio	bed pit or below-grade OCD-approved plan								
tank has been/will be constructed or closed according to NMOCD Date:10/3/05	est of my knowledge and belief. I further certify that the above descriguidelines a general permit of am (attached) alternative of the pit of a specific control of the pit of the contents of the pit of the contents of the pit of the contents of the pit of the pit of the contents of the pit of the contents of the pit of the pit of the contents of the pit of the contents of the pit of the pit of the contents of the pit of the p	bed pit or below-grade OCD-approved plan								
tank has been/will be constructed or closed according to NMOCD Date:	est of my knowledge and belief. I further certify that the above-descriguidelines a general permit of am (attached) alternative of the permit	tank contaminate ground water ederal, state, or local laws and/or								
tank has been/will be constructed or closed according to NMOCD Date:	est of my knowledge and belief. I further certify that the above-descriguidelines a general permit of am (attached) alternative of the permit of a general permit of a	bed pit or below-grade OCD-approved plan								

ADDENDUM TO OCD FORM C-144

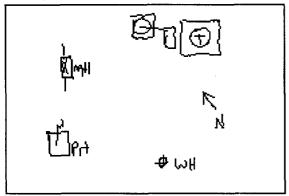
Operator: CAULKINS OIL CO

API 30-039-23140

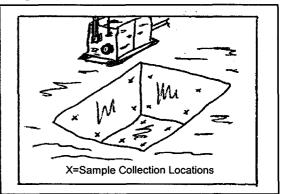
Well Name: REUTER #321E

Meter: <u>39635</u>

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Location of Pit Center

Pit ID

Length 12 Ft.

Latitude

<u>396351</u>

Width $\underline{12}$ Ft.

Longitude

Pit Type

Depth 2.5 Ft.

(NAD 1927)

Other

Date Closure Started: 1/15/05

Date Closure Completed: 1/17/05

Closure Method:

Excavated, Blended, Treated Soil Returned

Bedrock Encountered?

✓

Cubic Yards Excavated: 32

Vertical Extent of Equipment Reached?

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth	
083717JAN05	1/17/05	73			810	EX Confirm	Walls	5	
084617JAN05	1/17/05	172	32.8	0	590	EX Confirm	Flr	6	See Risk Analysis
114110AUG04	8/10/04		243.4	37	48000	ASSESS	Flr	2	



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6091105

Client Project ID: N. Mex Pit Program

Lab Sample No:

607842341

Project Sample Number: 6091105-022

Date Collected: 01/17/05 08:37

Client Sample ID: 083717JAN05				Matrix: Soil		Date Receive	ed: 01/21/05 09:1
<u>Parameters</u>	<u>Results</u>	Units	Report Limit	DF Analy	zed By	CAS No.	Qual RegLmt
GC Semivolatiles							•
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2					
Mineral Spirits	ND	mg/kg	11.	1.1 01/25/05	10:01 RMN	l	
Jet Fuel	ND	mg/kg	11.	1.1 01/25/05	10:01 RMN	t	
Kerosene	ND	mg/kg	11.	1.1 01/25/05	10:01 RMN1	l	
Diesel Fuel	ND	mg/kg	11.	1.1 01/25/05	10:01 RMN	L 68334-30-5	
Fuel Oil	ND	mg/kg	11.	1.1 01/25/05	10:01 RMN	L 68334-30-5	
Motor Oil	ND	mg/kg	11.	1.1 01/25/05	10:01 RMN	l	
Total Petroleum Hydrocarbons	810	mg/kg	11.	1.1 01/25/05	10:01 RMN	i	1
n-Tetracosane (S)	101	X		1.0 01/25/05	10:01 RMN	l 646-31-1	
p-Terphenyl (S)	98	×		1.0 01/25/05	10:01 RMN	1 92-94-4	,
Date Extracted	01/24/05			01/24/05			
Organics Prep							
Percent Moisture	Method: SM 2	2540G					
Percent Moisture	8.6	*		1.0 01/25/05	ALJ:	ı	

Date: 01/27/05

Page: 21 of 32

REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6091105

Client Project ID: N. Mex Pit Program

Lab Sample No:

607842358

Project Sample Number: 6091105-023

Date Collected: 01/17/05 08:46

Client Sample ID: 084617JAN05

Matrix: Soil

Date Received: 01/21/05 09:10

Citent Sample ID: 0040173ANOS				וומנו וא	. 3011		•	butt Receive	u. 01/1	-1,00 03
Parameters	Results	Units	Report Limit	DF	Analy	zed	Ву	CAS No.	Qual	RegLmt
GC Semivolatiles						-				
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2								
Mineral Spirits	ND	mg/kg	11.	1.1	01/25/05	10:18	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	01/25/05	10:18	RMN1			
Kerosene	ND	mg/kg	11.	1.1	01/25/05	10:18	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	01/25/05	10:18	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	01/25/05	10:18	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	01/25/05	10:18	RMN1			
Total Petroleum Hydrocarbons	590	mg/kg	11.	1.1	01/25/05	10:18	RMN1		5	
n-Tetracosane (S)	144	*		1.0	01/25/05	10:18	RMN1	646-31-1		
p-Terphenyl (S)	99	*		1.0	01/25/05	10:18	RMN1	92-94-4		
Date Extracted	01/24/05				01/24/05					
Organics Prep										
Percent Moisture	Method: SM 2	2540G								
Percent Moisture	11.7	×		1.0	01/25/05		ALJ1			
GC Volatiles										
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil / E	PA 802	1					
Benzene	ND	ug/kg	990		01/25/05	00:20		71-43-2		
Ethylbenzene	2000	ug/kg	990	19.9	01/25/05	00:20		100-41-4		
Toluene	1800	ug/kg	990	19.9	01/25/05	00:20		108-88-3		
Xylene (Total)	29000	ug/kg	2600	19.9	01/25/05	00:20		1330-20-7		
a,a,a-Trifluorotoluene (S)	101	*		1.0	01/25/05	00:20		98-08-8	3	

Date: 01/27/05

Page: 22 of 32

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Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6085700 Client Project ID: N.M. Pits

Lab Sample No: 607379625 Project Sample Number: 6085700-015 Date Collected: 08/10/04 11:41

Client Sample ID: 114110AUG04 Matrix: Soil

Date Received: 08/12/04 08:50

Parameters	Results	Units	Report Limi	t DF	Anal yzed	Ву	CAS No.	Qual Re	gLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2	2						
Mineral Spirits	ND	mg/kg	130	13.3 08	3/19/04 12:47	RMN1			
Jet Fuel	ND	mg/kg	130	13.3 08	3/19/04 12:47	RMN1			
Kerosene	ND	mg/kg	130	13.3 08	3/19/04 12:47	RMN1			
Diesel Fuel	ND	mg/kg	130	13.3 08	3/19/04 12:47	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	130	13.3 08	3/19/04 12:47	RMN1	68334-30-5		
Motor 0il	ND	mg/kg	130	13.3 08	3/19/04 12:47	RMN1			
Total Petroleum Hydrocarbons	48000	mg/kg	130	13.3 08	3/19/04 12:47	RMN1		6	
n-Tetracosane (S)	0	*		1.0 08	3/19/04 12:47	RMN1	646-31-1	7	
p-Terphenyl (S)	0	X		1.0 08	3/19/04 12:47	RMN1	92-94-4	7	
Date Extracted	08/16/04			08	3/16/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	25.8	X		1.0 08	3/16/04	DPB			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil /	EPA 8021					
Benzene	37000	ug/kg	270		3/18/04 10:07	ARF	71-43-2		
Ethylbenzene	9400	ug/kg	270	5.4 08	3/18/04 10:07	ARF	100-41-4		
Toluene	77000	ug/kg	670		3/18/04 17:06		108-88-3		
Xylene (Total)	120000	ug/kg	700		3/18/04 10:07		1330-20-7		
a.a.a-Trifluorotoluene (S)	134	*		• • • • •	3/18/04 10:07		98-08-8	5	

Date: 08/20/04

Page: 15 of 29

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