1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

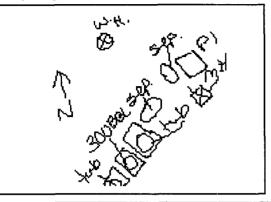
Is pit or below-grade tank cover	ered by a "general plan"? Yes 🗹 No 🗌						
WFS CLOSURE Type of action: Registration of a pit or below	y-grade tank Closure of a pit or below-grade tank	<u> </u>					
Operator: <u>BURLINGTON RESOURCES OIL & GAS CO</u> Telephone:	e-mail address:						
Address: 801 CHERRY ST FORT WORTH, TX 76102							
Facility or well name: COOPER #004E API #: 30-045-	<u>18</u> T <u>29N</u> R <u>11W</u>						
County: SAN JUAN Surface Owner: Federal ✓ State □ Private □ Indian □	03 Longitude -108.0374	NAD: 1927 ✓ 1983 □					
<u>Pit</u>	Below-grade tank						
Type: Drilling Production Disposal	Volume: bbl Type of fluid:						
Workover	Construction Material: Double-walled, with leak detection? Yes If not, ex	nlain why not					
Lined Unlined 🗹	Bodote-waned, with leak detection. Tes 🖃 If not, ox	plant why not.					
Liner Type: Synthetic Thickness mil Clay							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationsite box if your are burying in place) onsite ✓ offsite ☐ If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample lowed Additional Comments:	ntered: No Yes Yill yes, show depth below gracations and excavations.	eneral description of remedial					
outside V	FEB 2006 OIL DIST. 3 PROPERTY OF THE PROPER						
I hereby certify that the information above is true and complete to the best of my k tank has been/will be constructed or closed according to NMOCD guidelines	nowledge and belief. I further certify that the above-describe \Box , a general permit \Box , or an (attached) alternative OC						
Date:	gnature Mr Zong, For WPS						
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the op regulations.	we the operator of liablility should the contents of the pit or ta erator of its responsibility for compliance with any other feder	ank contaminate ground water eral, state, or local laws and/or					
Approval:	0	er .					
Printed Name/Title PUTY OR & GAS INSPECTOR, DIST. (2) Signal	ature Denny Feet						

ADDENDUM TO OCD FORM C-144

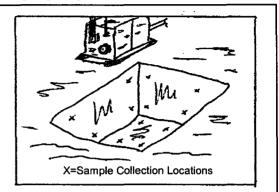
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

Well Name: COOPER #004E Meter: 39229

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 12 Ft.

Width 12 Ft.

Depth 3 Ft.

Location of Pit Center

Latitude 36.73008

Longitude <u>-108.03707</u>

(NAD 1927)

Pit ID

API 30-045-23903

<u>392291</u>

Pit Type

Separator

Date Closure Started: 1/4/05

Closure Method:

Excavated, Blended, Treated Soil Returned

Date Closure Completed: 1/4/05

Bedrock Encountered?

Cubic Yards Excavated: 50

Vertical Extent of Equipment Reached?

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit	Closur	e Sam	nling
ГЦ	v.iosur	е заш	: צונונט

Sample ID

Sample Date Head Space BTEX Total

(mg/kg)

Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location Depth

EV Confirm Wolls 7

090204JAN05 1/4/05 92 0 EX Confirm Walls

091304JAN05 1/4/05 257 85 0 330 EX Confirm Flr 8 See Risk Analysis

145515MAR04 3/15/04 420 13 2500 ASSESS Fir



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6091105

Client Project ID: N. Mex Pit Program

Lab Sample No: 607842234

Project Sample Number: 6091105-013

Date Collected: 01/04/05 09:02

Client Sample ID: 090204JAN05

Matrix: Soil

Date Received: 01/21/05 09:10

Parameters	Results	Units	Report Limit	DF	Analyzed_	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2							
Mineral Spirits	ND	mg/kg	10.	1.0	01/25/05 22:22	RMN1			
Jet Fuel	ND	mg/kg	10.	1.0	01/25/05 22:22	RMN1			
Kerosene	ND	mg/kg	10.	1.0	01/25/05 22:22	RMN1			
Diesel Fuel	ND	mg/kg	10.	1.0	01/25/05 22:22	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	10.	1.0	01/25/05 22:22	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	10.	1.0	01/25/05 22:22	RMN1			
n-Tetracosane (S)	107	×		1.0	01/25/05 22:22	RMN1	646-31-1		
p-Terphenyl (S)	115	. X		1.0	01/25/05 22:22	RMN1	92-94-4		
Date Extracted	01/24/05				01/24/05				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	3.7	X		1.0	01/25/05	ALJ1			

Date: 01/27/05

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REPORT OF LABORATORY ANALYSIS

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9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6091105

Client Project ID: N. Mex Pit Program

Lab Sample No: Project Sample Number: 6091105-012 607842226

Date Collected: 01/04/05 09:13

Date Received: 01/21/05 09:10

Client Sample ID: 091304JAN05				Matrix	: Soil		Date Receive	d: 01/2	21/05 09:10
Parameters	Results	<u>Units</u>	Report Limit	<u>DF</u>	Analyze	ed B	y CAS No.	Qua1	RegLmt
GC Semivolatiles		-							
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2							
Mineral Spirits	ND	mg/kg	11.	1.1	01/25/05 04	4:12 RM	11		
Jet Fuel	ND	mg/kg	11.	1.1	01/25/05 04	4:12 RM	V1		
Kerosene	ND	mg/kg	11.	1.1	01/25/05 04	4:12 RM	V1		
Diesel Fuel	ND	mg/kg	11.	1.1	01/25/05 04	4:12 RM	N1 68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	01/25/05 04	4:12 RM	N1 68334-30-5		
Motor 0il	ND	mg/kg	11.	1.1	01/25/05 04	4:12 RM	V1		
Total Petroleum Hydrocarbons	330	mg/kg	11.	1.1	01/25/05 04	4:12 RM	N1	4	
n-Tetracosane (S)	108	*		1.0	01/25/05 04	4:12 RM	N1 646-31-1		
p-Terphenyl (S)	108	*		1.0	01/25/05 04	4:12 RM	N1 92-94-4		
Date Extracted	01/24/05				01/24/05				
Organics Prep									
Percent Moisture	Method: SM :	2540G							
Percent Moisture	8.0	*		1.0	01/25/05	AL.	31		
GC Volatiles									
Aromatic Volatile Organics	Prep/Method	: EPA 5030 N	fedium Soi1 / E	PA 8021	ļ				
Benzene	ND	ug/kg	1800		01/24/05 18	8:47	71-43-2		
Ethylbenzene	4000	ug/kg	1800	36.5	01/24/05 18	8:47	100-41-4		
Toluene	24000	ug/kg	1800	36.5	01/24/05 18	8:47	108-88-3		
Xylene (Total)	57000	ug/kg	4700	36.5	01/24/05 18	8:47	1330-20-7		
a,a,a-Trifluorotoluene (S)	99	*		1.0	01/24/05 18	8:47	98-08-8	3,8	

Date: 01/27/05

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> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6080621

56.5 03/24/04 12:04

56.5 03/24/04 12:04

1.0 03/24/04 12:04

108-88-3

1330-20-7

3,5

98-08-8

Client Project ID: N.M. Pit Program

Lab Sample No: 606936417 Project Sample Number: 6080621-012 Date Collected: 03/15/04 14:55 Client Sample ID: 145515MAR04 Matrix: Soil Date Received: 03/23/04 09:00

Results Units Report Limit DF___ Analyzed By CAS No. Qual RegLmt <u>Parameters</u> GC Semivolatiles Total Extractable Hydrocarbons Prep/Method: 0A2 / 0A2 11. 1.1 03/27/04 05:18 RMN1 Mineral Spirits ND mg/kg 11. 1.1 03/27/04 05:18 RMN1 Jet Fuel ND mg/kg ND 11. 1.1 03/27/04 05:18 RMN1 Kerosene mg/kg Diesel Fuel 2500 11. 1.1 03/27/04 05:18 RMN1 68334-30-5 14 mg/kg 1.1 03/27/04 05:18 RMN1 68334-30-5 Fuel Oil ND mg/kg 11. 11. 1.1 03/27/04 05:18 RMN1 Motor 011 ND mg/kg n-Tetracosane (S) 142 * 1.0 03/27/04 05:18 RMN1 646-31-1 1.0 03/27/04 05:18 RMN1 92-94-4 p-Terphenyl (S) 149 X 03/25/04 03/25/04 Date Extracted Organics Prep Percent Moisture Method: SM 2540G Percent Moisture 11.5 1.0 03/25/04 DPB GC Volatiles Aromatic Volatile Organics Prep/Method: EPA 5030 Medium Soil / EPA 8021 Benzene 13000 2800 56.5 03/24/04 12:04 71-43-2 ug/kg Ethylbenzene 27000 ug/kg 2800 56.5 03/24/04 12:04 100-41-4

2800

7100

ug/kg

ug/kg

X

ND

564

380000

Date: 03/31/04

Toluene

Xvlene (Total)

a,a,a-Trifluorotoluene (S)

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