

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078998

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
San Juan 32-7 #62. Name of Operator
CONOCOPHILLIPS CO.9. API Well No.
30-045-602443a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 772523b. Phone No. (include area code)
(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area
Los Pinos Ft. Sands PC, SouthSec. 17, T31N, R7W
660' FNL & 660' FEL11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In reference to NMSF-078998 (WC) 3162.3-4 (21110), as per the attached procedure, ConocoPhillips requests approval to plug and abandon this well as per the attached procedure. Also attached is a current and proposed wellbore schematic.

RECEIVED
FEB 13 AM 11 52
BLM FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature

Date 02/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

FEB 21 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Proposed P & A

660' FNL, 660' FEL, Section 17, T-31-N, R-7-W

San Juan County, NM / API #30-045-60244

Lat: N 36° 54' 17.82" / Long: W 107° 35' 11.51"

KB 6602'

13-3/4" Hole

10-3/4" 21.63# Casing set @ 162'
200 sxs cement circulated to surface

Perforate @ 212'

**Plug #4: 212' – Surface
Cement with 90 sxs**

Top of Cmt @ 620' (CBL)

Plug #3: 1039' – 939'
Cement with 20 sxs

Nacimiento @ 989'

Ojo Alamo @ 2368'

Plug #2: 2525' – 2318'
Cement with 48 sxs

Kirtland @ 2475'

Plug #1: 3004' – 2620'
Cement with 73 sxs

Fruitland Coal @ 2670'

CIBP @ 3004' (2004)

7" 23# J-55 Casing Set @ 3054'
Cemented with 200 sxs

8-3/4" Hole

Fruitland Open Hole:
3075' – 3240'

6-3/4" Hole

TD 3240'

San Juan 32-7 Unit #6

Current

Los Pinos Ft Sands PC

660' FNL, 660' FEL, Section 17, T-31-N, R-7-W

San Juan County, NM / API #30-045-60244

Lat: N 36° 54' 17.82" / Long: W 107° 35' 11.51"

Today's Date: 2/10/06

Spud: 7/23/53

Comp: 8/14/53

Elevation: GL 6589'

KB 6602'

13-3/4" Hole

10-3/4" 21.63# Casing set @ 162'
200 sxs cement circulated to surface

Nacimiento @ 989'

Top of Cmt @ 620' (CBL)

Well History

Completed as an open hole Fruitland sand (or coal) well in 1953.

Nov '99: Coiled tubing unit cleaned out to 3240' with foam and air.

Sep '01: Pull and LD tubing. Set RBP at 3000'. Ran GR-CBL and GS. TOC at 620'. Pressure test to 2500#, held OK. Pull RBP. No tubing.

Oct '04: Set 7" CIBP at 3004'. TIH with tubing and load the casing. Pressure test casing t 500# for 30 minutes, Held OK. Fill casing with corrosion inhibited water. Well TA.

Ojo Alamo @ 2368'

Kirtland @ 2475'

Fruitland Coal @ 2670'

CIBP @ 3004' (2004)

7" 23# J-55 Casing Set @ 3054'
Cemented with 200 sxs

8-3/4" Hole

6-3/4" Hole

Fruitland Open Hole:
3075' - 3240'

TD 3240'

PLUG AND ABANDONMENT PROCEDURE

San Juan 32-7 Unit #6

Los Pinos Fruitland Sand

660' FNL and 660' FEL, Section 17, T31N, R7W

San Juan County, New Mexico, API #30-045-60244

Lat: N 36° 54' 17.82" / Long: W 107° 35' 11.51"

February 9, 2006

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test rig anchors. Dig and line a waste fluid pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct JSA meeting for all personnel on location. MOL and RU daylight pulling unit. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. Prepare a 2.375" tubing workstring. TIH with open ended tubing and tag existing CIBP at 3004'.
4. **Plug #1 (Fruitland Coal perforations and top, 3004' – 2620')**: Establish circulation to surface. Leave corrosion inhibited water in casing. Mix 73 sxs cement and spot balanced cement plug inside 7" casing above CIBP to isolate the Fruitland Coal interval. PUH to 2070' and WOC. Tag cement and PT the casing to 500#. If the casing does not test, then tag or spot subsequent plugs as appropriate.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 2525' – 2318')**: Mix 48 sxs cement and spot balanced cement plug inside 7" casing to cover the Kirtland and Ojo Alamo tops. PUH to 1039'.
6. **Plug #3 (Nacimiento top, 1039' - 939')**: Mix 28 sxs cement and spot balanced cement plug inside 7" casing to cover the Nacimiento top. TOH and LD tubing.
7. **Plug #4 (10-3/4" casing shoe, 212' - Surface)**: Perforate 3 HSC squeeze holes at 212'. Establish circulation out bradenhead valve with water. Circulate the BH annulus clean. Mix and pump approximately 90 sxs cement down 7" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
8. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.