Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0135
Expires: January 31 2004

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RECE	\5, Leas	Serial No.			
	NMN	4-0207001			
	6 If Ind	ian Allottee	or Trib	e Name	

SUNDRY NOTICES AND REPORTS ON WELLS					NMANIM-0207001		
abandoned w	his form for proposals to rell. Use Form 3160-3 (APD) for such proposals	8 <i>n</i> 8.	6. If Indian, A	Allottee or Tribe Name		
<u> </u>	·		ZW3 JAN 22	PM 3: 56			
SUBMIT IN TR	RIPLICATE - Other instru	ıctions on reverse	side	7. If Unit or (CA/Agreement, Name and/or No.		
1. Type of Well			70 Farming	ton, NM			
Oil Well Gas Well	Other		311237 F	8. Well Nam	e and No		
2. Name of Operator	100	-A - A	WF Federal 25 #1				
Richardson Operating Company		1112 0000	9. API Well				
3a. Address	3b. Phone No. (include	area code)	30-045-30681				
3100 La Plata Highway Farmin	gton, NM 87401	505-564-3100		10. Field and	Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.			5/	Basin Fr. C	oal & Harper Hill PC		
2130' FNL & 575' FEL Sec. 25, T30N, R14W NMPM		<u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	- 1 Ver	11. County or	r Parish, State		
Sec. 25, 130N, K14W NMPM			2000	0. 7			
12 CUECY AD	DDODDIATE DOV(EQ) TC	DIDIOATENATUR	A Laboratoria	San Juan			
	PROPRIATE BOX(ES) TO			PORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
	Acidize	Deepen Deepen	Production (Start/R	Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	ĺ	Well Integrity		
☑ Subsequent Report	Casing Repair	New Construction	Recomplete	Ţ	Other		
Final Ahandanment Natice	Change Plans	Plug and Abandon	Temporarily Aban	don			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				
following completion of the inv	he work will be performed or provolved operations. If the operation and Abandonment Notices shall be	ide the Bond No. on file v	with BLM/BIA. Required	subsequent re	of all pertinent markers and zones. ports shall be filed within 30 days		
This well produces water from the completed at a later date.	e Pictured Cliffs Formation. T	otal daily water product	ion is approximately 70	Bbl/day. Ti	ne Basin Fruitland Coal will be		
The produced water is stored on lidicates that a third-party trucking a disposed of by Key Energy Ser	g company is needed to keep ur	rage tank. Richardson Co with water. When water	perating Co. trucks the production exceeds the	water to the he capacity o	disposal well unless workload f the two injection wells, water		
Richardson Operating Company of Dog #2 (WDW-NW/SE Sec. 5, T	operates two active salt water d '29N, R14W).	isposal wells in the area	: Salty Dog #1 (WDW-	-NW/NE Sec	. 1, T29N, R15W) and Salty		
Copies of the NMOCD Injection	Orders for each injection well:	should be on file.					
	•						
		·	•				
 14. 1 hereby certify that the foregoin Name (PrintedlTyped) 	g is true and correct	1		ACCE	PTED FOR RECORD		
Drew Carnes		Title	rations Manager		VDD 3 7 3883		
	<u> </u>	Oper	auons Manager		APR 2 4 2003		
Signature		Date	.	FAR!	ANY TELL OF FACE		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Name

Office

(Printed/Typed)

Title

Date

Approved by (Signature)