

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33142
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: LEFKOVITZ GAS COM B
8. Well Number #2
9. OGRID Number 167067
10. Pool name or Wildcat DAKOTA/MESAVERDE/CHACRA/MANCOS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	4. Well Location Unit Letter B : 665' feet from the NORTH line and 1,600' feet from the EAST line Section 25 Township 29N Range 10W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,546' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TD, SET & PT PROD CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. reached drillers TD of 6702' 2 4:00 pm, 1/20/06. TTH w/150 jts 4-1/2", 10.5#, J-55, ST&C csg to 6703' KB. Cmt'd csg w/230 sx type PLHSEM cmt w/2% KCl, 1/2 pps celloflake, 0.2% CD32, 0.5% FL52 & 2% phenoseal (12.5 ppg & 2.01 cuft/sx) followed by 150 sx Type III cmt w/1/4 pps celloflake, 0.3% CD32, 2% Phenoseal, 0.2% FL52 & 5% A10 (14.2 ppg & 1.54 cuft/sx). Not cmt circ to surf. +/- 500' overlap in 7" csg.

Report to C Next Report

PT 4-1/2" csg to 2500 psig for 30 min w/chart. Increased pressure to 3800 psig for 5 minutes. Tstd OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 2/24/2006
E-mail address: regulatory@xtoenergy.com Telephone No. 505-324-1090

Type or print name HOLLY C. PERKINS

For State Use Only

APPROVED BY H. Villanueva
Conditions of Approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 3

TITLE _____ DATE _____

FEB 27 2006