

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
FEB 17 2006
instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

M00-C-1420-0626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pinon Mesa A #1F

9. API WELL NO.

30-045-33424

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 36 T31N R14W

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

☒

DRY

☐

Other

Durango, Colorado

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR

☐

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit G (SWNE) 2175'FNL, 1700'FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

12/8/05

16. DATE T.D. REACHED

12/17/05

17. DATE COMPL. (Ready to prod.)

2/2/06

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

GL 5714'

KB 5726'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6388'

21. PLUG, BACK T.D., MD & TVD

6370'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6202'-6328'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12 1/4"	24#, J55	449'	8 5/8"	surface; 318sx	26bbls
4-1/2"	10.5# J55	6387'	7 7/8"	surface; 1019sx	40bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6281'	

31. PERFORATION RECORD (Interval, size and number)

Dakota 2 spf= 28 holes
6328', 6326', 6318', 6308', 6306', 6299', 6292',
6290', 6286', 6284', 6282', 6274', 6272', 6270'
1 spf= 22 holes
6258', 6256', 6254', 6252', 6250', 6238', 6236',
6234', 6232', 6228', 6226', 6222', 6220', 6218',
6216', 6214', 6212', 6210', 6208', 6206', 6204',
6202'

Total holes= 50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6202'-6328'	10bbls 15% HCL acid, 273bbls fluid and 319000 SCF N2
	30000 gal 60 quality slick/foam pad
	40000 gal 20/40 T.S. and 58300 SFC N2

ACCEPTED FOR RECORD

By: DCR 2/24/06

San Juan Resources Area

33. DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, etc.) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/2/06	1	2	→		57 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 528#	SI - 721#	→		1374 mcf			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a single Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Amanda Sander

Regulatory Assistant III

DATE

2/7/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	Surface		Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	1318'	
Fruitland	1318'	1521'	Bn-Gry, fine grn, tight ss. Shale w/siltstone stringers	Fruitland		
Pictured Cliffs	1521'	1682'	White, waxy chalky bentonite	Pic. Cliffs	1521'	
Lewis	1682'	2278'	Gry fn grn silty, glauconitic sd stone	Lewis	1682'	
Huerfanto Bentonite	2278'	2632'	w/drk gry shale	Huerfanto Bent.	2278'	
Chacra	2632'	3102'	ss. Gry, fine-grn, dense sil ss.	Chacra	2632'	
Upper Cliff House	3102'	3161'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	3107'	
Mass. Cliff House	3161'	3265'	Med-dark gry, fine gr ss, carb sh & coal	Mass. Cliff House	3161'	
Menefee	3265'	3953'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	3265'	
Pt. Lookout	3953'	4388'	Dark gry carb sh.	Pt. Lookout	3953'	
Mancos	4388'	5298'	It gry to brn calc carb micac glauc	Mancos	4388'	
Gallup	5298'	6078'	silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5298'	
Greenhorn	6078'	6140'	Highly calc gry sh w/thin lmst.	Greenhorn	6078'	
Graneros	6140'	6201'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6140'	
Dakota	6201'		It to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6201'	

38. GEOLOGIC MARKERS