

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 FEB 24 PM 12 42

1. **Type of Well**
GAS

RECEIVED
070 FARMINGTON NM

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit P (SESE), 1065' FSL & 1230' FEL, Sec. 22, T30N, R7W, NMPM

5. **Lease Number**
NMSF-0079382
6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 30-6 Unit

8. **Well Name & Number**

#466S
9. **API Well No.**

30-039-29411

10. **Field and Pool**

Basin Fruitland Coal

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - completion detail

13. Describe Proposed or Completed Operations

Verbal approval was received from BLM, Adrienne B., to use the calculation of 200' - 400' for the TOC on the 7" casing. Dale Gall with BR came and explained how he and BJ calculated the TOC. The conditions of the approval were that we monitor the BH on this well and that we run the CBL the next time a rig is moved on location for the record.

2/2/06 MIRU Aztec #266. ND WH, NU BOP. PT blind rams and casing to 1500 psi/30 min. OK. RIH w/6-1/4" bit & tagged cement @ 3225'. D/O cement to 3287'. Circ. hole. Drilled ahead to 3584' (TD). TD reached 2/5/06. Circ. hole. RIH w/underreamer & Reamed 6-1/4" hole to 9-1/2" from 3295' - 3584'. POH w/underreamer. Started natural and energized surges on 2/6/06. Surged for 2 days. RIH w/5-1/2", 15.5# K-55 pre-perf'd liner and set @ 3584' w/TOL @ 3258'. Perfs from 3390' - 3497. PBTD @ 3582' and 29' overlap into 7" casing. Milled out perf plugs. C/O to 3580'. POOH. RIH w/2-3/8", 4.7# J-55 tbg and set @ 3554' w/SN @ 3529'. 2/9/06 RIH w/Pump & rods. Spaced out. RD & released rig 2/9/06.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston

Title Sr. Regulatory Specialist

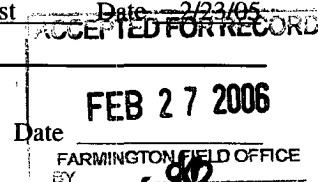
Date 2/23/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD