

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.	SF - 080424
6. If Indian, Allottee or tribe Name	
7. Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	Van Hook Federal 1
9. API Well No.	30-045-21715
10. Field and Pool, or Exploratory Area	Blanco Pictured Cliffs
11. County or Parish, State	San Juan County, New Mexico

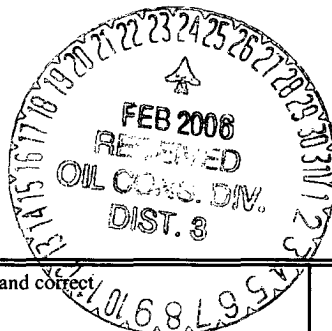
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BP America Production Company Attn: Mary Corley	
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4491
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 930' FSL & 875' FWL Sec 27 T32N R11W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America request permission to plug and abandon the subject well as per the attached procedure.



2006 FEB 13 AM 11:49
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct	
Name (Printed/typed) Mary Corley	Title Senior Regulatory Analyst
Signature <i>Mary Corley</i>	Date 2/8/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date FEB 2 2 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Van Hook Federal 1
Plug and Abandonment Procedure
February 7, 2006

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. **Notify BLM and NMOCD 24 hours prior to beginning P&A operations.**
Charlie Perrin (505) 334-6178 (ext 16).
Steve Mason (505) 599-6364
6. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
7. Blow down well.
8. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
9. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
10. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.
11. TOOH and LD 2-3/8" production tubing currently set at 2992'.
12. TIH with 2-3/8" work string and set CIBP at 2900' (PBTD). Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Contact production engineer if squeezes are required.
13. RIH to 2900'. Pump and displace a ^{500'}300' plug from 2900' to ^{2400'}2600'. This will be the PC/Fruitland coal formation plug.
14. POOH to 2100'. Pump and displace a ^{1105'}300' plug from ^{805'}2400' to 1800'. This should put cement across the ~~Ojo Alamo~~ ^{Kirland/Nacimiento} contact. (1105' - 1065' + 50' excess minimum)

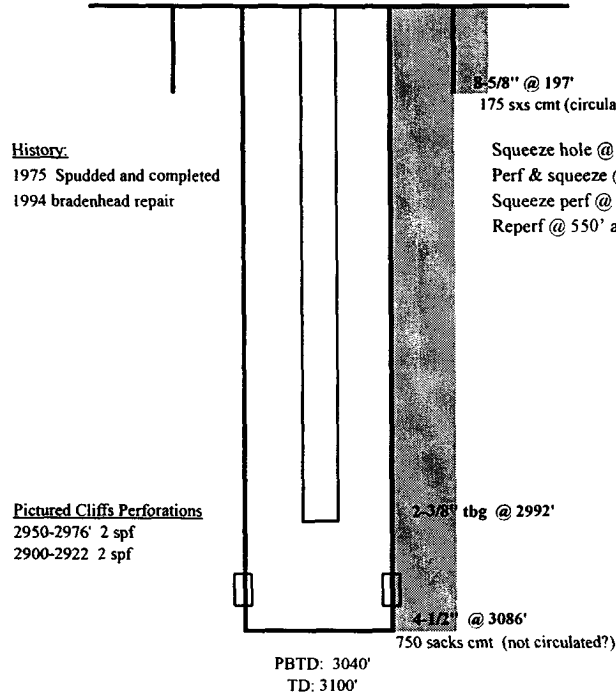
15. POOH to 250 (50 below)'. Pump and displace a 250' plug from 250' to surface'. This should put cement across surface casing shoe all the way to surface.
16. Perform underground disturbance and hot work permits. Cut off tree.
17. Install 4' well marker and identification plate per NMOCD requirements.
18. RD and release all equipment. Remove all LOTO equipment
19. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile.

Van Hook Federal 1

Sec 27, T32N, R11W

API: 30-045-21715

6181' GL

History:

1975 Spudded and completed
1994 bradenhead repair

8-5/8" @ 197'

175 sxs cmt (circulated out 30 sxs)

Squeeze hole @ 1070' Lost cmt returns on first squeeze

Perf & squeeze @ 550' and circ cmt to surf

Squeeze perf @ 1070' with 180 sxs lost returns

Reperf @ 550' and circ 13 bbls cmt to surf on second squeeze

Pictured Cliffs Perforations

2950-2976' 2 spf

2900-2922 2 spf

2-3/8" tbg @ 2992'

4-1/2" @ 3086'

750 sacks cmt (not circulated?)

PBTD: 3040'

TD: 3100'

NOTES:

- 1) Formation Tops:
Ojo Alamo: 1450'
Kirtland: 1650'
Fruitland: 2896'

updated: 2/7/06 AF