Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

Lease Serial No.

KY	NOTICES	AND	KEPUK 15	UN	WELLS	PUL CONOS.	TMIL
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Do not use this form for particles. Use Form			511. 3	6∓∰Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions on rev	verse side 6	3,49,5%	7. If Unit or CA/Agreement, Name and/or
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator		COOD JUN II	FM 12 ( Elveb	8. Well Name and No. SCHUMACHER #1F
XTO Energy Inc.		070 FARM	INGTON H	9. API Well No.
3a. Address		one No. (include area	i code)	30-045-33175
2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey I		505-32	4-1090	10. Field and Pool, or Exploratory Area  BASIN DAKOTA
1970' FNL & 1970' FWL; SEC 8-T30N-	R12W			11. County or Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF N	OTICE, REPO	
TYPE OF SUBMISSION	<u> </u>	TYPE	OF ACTION	
Notice of Intent	Acidize	Deepen		(Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	e X Other ADDTL WOR
Final Abandonment Notice	Change Plans  Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Disp	TH DAROTA FOOD
Attach the Bond under which the work will be perfollowing completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspective to the termined that the final site is ready for final inspective.  The Energy Inc. did additional words and the final site is ready for final inspective.  Perf Iwr DK fr/6748'-6765' w/  MIRU acid equip. A. fr/6748'-for 10 min & 187 psig for 15  Frac Iwr DK perfs w/24,609 gas 6) Set composite BP @ 6730'.  Perf Upper DK fr/6606'-6707'  A. fr/6606-6707' w/1000 gals 9) Installed WH isolation tool. frac fluid carrying 122,000#  10) MIRU AFU & clean out frac sd 11) Land EOT @ 6735'. Ran IP tst 12) TIH w/NC, SN & 2-3/8" tbg. St 13) RWTP.	If the operation results in a multi- Notices shall be filed only after action.)  ork in the Dakota as filed w/150 bbls 2% KCl w/22 - 0.34" dia holes6765' w/1000 gals 15% min. RDMO acid trks. als Delta 200 frac fluw/24 - 0.34" dia holes. 15% NEFE HCl acid. Fraced Upper DK perfs 20/40 sd. Max TP 29% & DO CBP @ 6870'-6882 t: F. 0 BO, 6 BLW, 12 SN @ 6734'; EOT @ 6735	ple completion or recall requirements, inches collows:  outr. Tdtd OK. Correlated do NEFE HCl acid acid carrying 2:  es.  s w/69,922 gal. 4 psig. ISIP: 2 PBID. 20 MCF, FTP 10	epths to GRd. ISIP: 41 5,900# 20/4 s 70Q 25# F	new interval, a Form 3160-4 shall be filed on in, have been completed, and the operator has a completed. The control of the completed in the operator has been completed, and the operator has a completed, and the operator has a completed, and the operator has a complete com
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  [HOLLY G. PERKINS]	1	reculat  ate 1/11/200	ORY COMPLIZ	ANCE TECH
77001	S SPACE FOR FEDERAL			ACCEPTED FOR RECORD
Approved by		Title		JAN 2°0 2006
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	those rights in the subject lease		<del></del>	FARMINGTON FIELD UP 1
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or rep	on 1212, makes it a crime for any	person knowingly ar hin its jurisdiction.		ake to any department or agency of the Unite