District I 1625 N. French Dr., Hobbs, NM 88240 District II-1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division/ 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

F 22 30N 7W 2365 North 1420 West Rio Al	<u>District IV</u> 1220 S. St. Francis	s Dr., Santa	a Fe, NM 87	7505	12	Santa Fe, N		1.					AMENDED REPO	ORT
Burkington Resources Oil & Gas Company LP Pol Dot 4289 Reason for Filling Code Reference Use Pol Code Reason for Filling Code Reference Use Reason for Filling Code Reference Reason for Filling Code Reason Reason for Filli	10			QUEST F	OR ALI	LOWABLE	AND AU	THO				RANSPO	ORT	
Farmington, New Mexico 87499 **API Number** **Pool Code **Property	Burlington Re				*									
API Namber 30-499-29408 Basin Fruitland Coal 71629 71629 7469 7		New Mex	ico 87499			³ Reason for Filing Code/ Effective Date								
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Property Code Property Name San Juan 30-6 Unit Property Code Property Name A678		Daoin Evnitl												
Table Tabl			8 P	roperty Nam	ie	Dasin Fluid	and Coar				9 W	ell Numbe		
Companies Comp	740	69				San Juan 3	0-6 Unit				<u> </u>			
F 22 30N 7W 2365 North 1420 West Rio A.			Cation	in Range	Lot Idn	Feet from the	North/South Line		Feet from the		East/	West line	County	
UL or lot no. Section Township Range Lot Ida Feet from the North-South line Feet from the East/West line Countries of the Cou	1				Locaton	1			1				Rio Arriba	
B Lise Code 3 Producing Method 3 Gas Connection 13 C-129 Permit Number 16 C-129 Effective Date 3 C-129 Expiration 17 C-129 Expiration 18 C-129 Effective Date 3 C-129 Expiration 3 C-129 Expiration 3 C-129 Effective Date 3 C-129 Effective Date 3 C-129 Expiration 3 C-129 Expiration 3 C-129 Effective Date 3 C-129 Expiration 4 C-129 E					_									
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F Flowing III. Oil and Gas Transporters Transporter Name and Address Again and Address O Transporter	12 Lse Code		•			¹⁵ C-129 Per	15 C-129 Permit Number		¹⁶ C-129 Eff		fective Date		¹⁷ C-129 Expiration Date	
III. Oil and Gas Transporters Transporter Transporte	F				ate	e								
Transporter OGRID Transporter Name 3POD 3 OG 2POD ULSTR Location and Description	III Oil a	nd Coo	Tuomana			<u> </u>								
Spud Date 32 Ready Date 32 Ready Date 32 PBTD 34 P2006 3423 -3595 342	18 Transpor		¹⁹ Transporter Na			20	POD 21 C)/G					
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Joni Clark Title: Senior Regulatory Specialist Date: Phone: Approval Date: Approval Date: Phone:	complied with the best of my Signature:	and that the knowledge	he informa e and belie	tion given ab f.	ove is true	rision have been and complete to	Approved by	<u>.</u>	Ch	ah	£	eru		
Senior Regulatory Specialist Date: Phone:		SUPERVISOR DISTRICT # 3												
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