

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

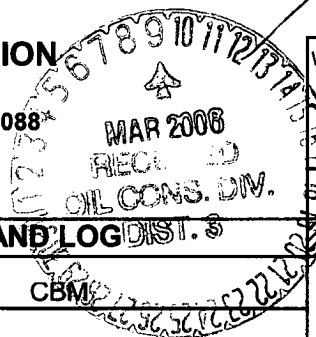
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89



WELL API NO.	30-045-33248
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-504-16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CBM <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Allison Unit
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	8. Well No. 100S
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Basin Fruitland Coal

4. Well Location Unit Letter <u>E</u> : <u>1700</u> Feet From The <u>North</u> Line and <u>820</u> Feet From The <u>West</u> Line			
Section <u>16</u>	Township <u>32N</u>	Range <u>6W</u>	NMPM <u>San Juan County, NM</u>
10. Date Spudded 1/19/06	11. Date T.D. Reached 1/22/06	12. Date Compl. (Ready to Prod.) 2/21/06	13. Elevations (DF&RKB, RT, GR, etc.) 6565' GL, 6577' KB
14. Elev. Casinghead			
15. Total Depth 2995'	16. Plug Back T.D. 2946'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2706'-2768' Fruitland Coal			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL/CNL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	143'	8 3/34"	90 cu ft	
4 1/2"	10.5#	2991'	6 1/4"	671 cu ft	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2865'

26. Perforation record (interval, size, and number) 2 spf @ 2706'-2738' = 64 holes 1 spf @ 2766'-2768' = 3 holes Total = 67 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2706'-2768'	acidize w/10 bbls 15% HCL
		Frac w/792 bbls slickwater, 120,000# 20/40 Brady Sand,
		w/2,397,700 scf N2

28. PRODUCTION							
Date First Production 2/21/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 2/20/06	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 814	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Joni Clark</u>	Printed Name <u>Joni Clark</u>	Title <u>Sr. Staff Regulatory Specialist</u>	Date <u>3/6/06</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2649'	T. Penn. "B"	
T. Kirtland-Fruitland	2727'	T. Penn. "C"	
T. Pictured Cliffs	3346'	T. Penn. "D"	
T. Cliff House	4880'	T. Leadville	
T. Menefee	5118'	T. Madison	
T. Point Lookout	5506'	T. Elbert	
T. Mancos	6013'	T. McCracken	
T. Gallup	6725'	T. Ignacio Otzite	
Base Greenhorn	7467'	T. Granite	
T. Dakota	7561'	T. Lewis	
T. Morrison		T. Hrnito. Bnt.	
T. Todilto		T. Chacra	
T. Entrada		T. Graneros	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology

From	To	Thickness in Feet	Lithology