

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **SF 079043 38**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Northeast Blanco Unit**

8. Lease Name and Well No. **NEBU 340**

9. AFI Well No. **30-045-33212**

10. Field and Pool, or Exploratory **Basin Dakota**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 30, T31N, R7W**

12. County or Parish **San Juan** | 13. State **NM**

14. Date Spudded **12/07/2005** | 15. Date T.D. Reached **12/19/2005** | 16. Date Completed **01/14/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **GL 6,429'**

18. Total Depth: MD **8,134'** | 19. Plug Back T.D.: MD **8,128'** | 20. Depth Bridge Plug Set: MD
TVD **7,988'** | TVD **7,982'** | TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **Mud Logs**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	298'		175 sx	37 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,715'		Ld 485 sx Tl 135 sx	125 bbls 35 bbls	386'	0
6 1/4"	4-1/2J55	11.6#	0	8,131'		Ld 500 sx Tl 450 sx	135 bbls 125 bbls	334'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8,006'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	8,120'	7,906'	7,935' - 8,050'	0.34"	20	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
N/A	N/A

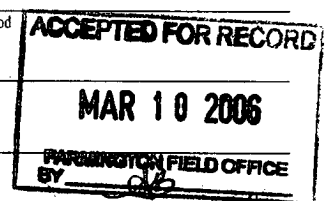
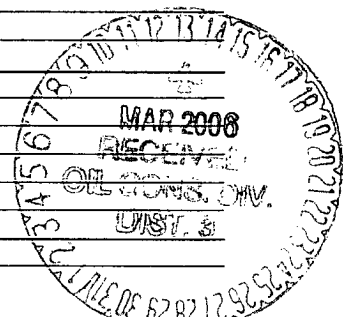
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/20/2006			→						Natural Flow Tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2779	24 Hr. Rate →	Oil BBL 0	Gas MCF 3300	Water BBL 0	Gas/Oil Ratio	Well Status	Waiting on pipeline

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)



NMOC D

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

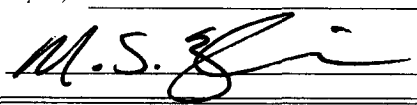
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2334
				Kirtland	2438
				Fruitland	2963
				Picture Cliffs Tongue	3393
				Picture Cliffs Main	3459
				Lewis	3608
				Cliff House	5397
				Menefee	5452
				Point Lookout	5745
				Mancos	6025
				Gallup	7094
				Greenhorn	7788
				Graneros	7838
				Paguate	7966
				Cubero	8002
				Oak Canyon	8043
				Encinal Canyon	8060
				Lower Encinal Canyon	8105

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa Zimmerman Title Senior Operations Technician
 Signature  Date 3-3-06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.