

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-080430	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit NMLM 78412C	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #180P	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 30, T28N, R6W, NMPM NWSW 1806' FSL, 660' FWL, NMPM At top prod. interval reported below At total depth		9. AP SEC. 3, T30N, R8W, NMPM 30-039-29617	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUNDED 12/19/05	16. DATE T.D. REACHED 1/1/06	17. DATE COMPL. (Ready to prod.) 3/2/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6579 GL, 6591' KB
20. TOTAL DEPTH, MD & TVD 7774'	21. PLUG, BACK T.D., MD & TVD 7772'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7561'-7758' Dakota			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL			27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	32.3# H-40	159'	12 1/4"	95 cu ft		
7"	20# J-55	3554'	8 3/4"	1056 cu ft		
4 1/2"	10.5# J-55	7773'	6 1/2"	602 cu ft		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	7672'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 spf @ 7758' - 7678'	40 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1 spf @ 7662' - 7561'	32 holes	7561'-7758'	Acidize w/10 bbls 15% HCL
Total	72 holes		Frac w/101,254 gals slickwater, 50,000# 20/40 TLC Sand,

33. DATE FIRST PRODUCTION 3/2/06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3/1/06	HOURS TESTED 1 hour	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 750	CASING PRESSURE 679	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
			0	827 mcf	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS None	DK/MV commingled well being DHC'd per Order 2036 AZ	MAR 09 2006
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]	TITLE Sr. Staff Regulatory Specialist	DATE 3/6/06
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*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2526'	2644'	White, cr-gr ss.	Ojo Alamo	2526'	
Kirtland	2644'	3116'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2644'	
Fruitland	3116'	3311'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3116'	
Pictured Cliffs	3311'	3891'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3311'	
Huerfanito Bentonite*	3891'	3992'	White, waxy chalky bentonite	Chacra Cliffhouse	3992'	
Chacra	3992'	4602'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Menefee	5062'	
Cliff House	4602'	5062'	ss. Gry, fine-grn, dense sil ss.	Point Lookout	5500'	
Menefee	5062'	5500'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5985'	
Point Lookout	5500'	5985'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	6706'	
Mancos	5985'	6706'	Dark gry carb sh.	Greenhorn	7476'	
Gallup	6706'	7476'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Graneros	7525'	
Greenhorn	7476'	7525'	Highly calc gry sh w/thin lmst.	Dakota	7558'	
Graneros	7525'	7558'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7558'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)