



# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

Status  
 PRELIMINARY   
 FINAL   
 REVISED

Type of Completion  
 NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **02/23/2006**  
 API No. **30-045-33157**  
 DHC#: **DHC2003AZ**

Well Name  
**DAVIS**

Well No.  
**#13M**

Unit Letter <b>K</b>	Section <b>01</b>	Township <b>T031N</b>	Range <b>R012W</b>	Footage <b>2265' FSL &amp; 1725' FWL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date  
**02/20/2006**

Test Method  
 HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>408 MCFD</b>	<b>79%</b>		<b>79%</b>
<b>DAKOTA</b>	<b>109 MCFD</b>	<b>21%</b>		<b>21%</b>
	517			

**JUSTIFICATION OF ALLOCATION:** These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Johán Carrillo</i> Julian Carrillo	Engineer	2-27-06
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	2/23/06