Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

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Do not use this form for propos abandoned well. Use Form 3160	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc.	8. Well Name and No. CA McADAMS C #1F/II CONS. DIV. 9. API Well No.	
3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Fa 4. Location of Well (Footage, Sec., T., R., M., or Survey Descript 1725' FNL & 1310' FEL SEC 5-T27N-R10W	30-045-33406 10. Field and Pool, or Exploratory (Area) BASIN DAKOTA BASIN MANCOS 11. County or Parish, State SAN JUAN NM	
12. CHECK APPROPRIATE BOX((ES) TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION	TYPE OF ACTIO	N
X Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclam Casing Repair New Construction Recom Change Plans Plug and Abandon Tempor	
Describe Proposed or Completed Operation (clearly state a lf the proposal is to deepen directionally or recomplete hor Attach the Bond under which the work will be performed following completion of the involved operations. If the op testing has been completed. Final Abandonment Notices determined that the final site is ready for final inspection.) XTO Energy Inc. reached drillers TD of ST&C csg to 6703' KB. Cmtd lst stage CD32, 0.5% FL52 & 2% Phenoseal (12.5 p 0.2% FL52, 1/4 pps celloflake & 2% phe stage w/360 sx type III cmt w/8% bento followed by 100 sx Type III neat cmt (rizontally, give subsurface locations and measured and true or provide the Bond No. on file with BLM/BIA. Require peration results in a multiple completion or recompletion in shall be filed only after all requirements, including reclams 6 6703' @ 10:15 a.m., 3/4/06. RTH w/15 w/155 sx Prem Lite HS cmt w/2% CaCl2, ppg & 2.01 cuft/sx) followed by 150 sx emoseal (14.2 ppg & 1.54 cuft/sx). Circuit, 1/4 pps celloflake & 2% phenoses	vertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has 50 jts 5-1/2", 15.5#, J-55, 1/2 pps celloflake, 0.2% type III cmt w/0.3% CD32, cc 20 bbls cmt. Cmtd 2nd al (11.9 ppg & 2.6 cuft/sx)
** Prod Csg will be PT at Completion.	**	2006 MBR 10 PM RECEIVED 070 FARITHST
		5
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	es () (Section Parties
HOLLY C. PERBINS (Date 3/9/2006	LIANCE TECH
THIS SPACE	ACCEPTED FOR RECORD	
Approved by	Title	Date

Title 18 U.S.C., Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or ageing of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE