

OIL CONS. DIV DIST. 3

OCT 01 2015

ConocoPhillips

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐Farmingington Field Office
Bureau of Land Management
FINAL ☒
REVISED ☐

Date: 6/1/2003

API No. 30-045-60030

DHC No. DHC2959

Lease No. NMSF078996

Well Name

San Juan 32 7 Unit

Well No.

#19

Unit Letter

N

Section

04

Township

T031N

Range

R007W

Footage

990' FSL & 1650' FWL

County, State

San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

PICTURED CLIFF

GAS

7,371 MCF

PERCENT

46%

CONDENSATE

PERCENT

46%

MESAVERDE

8741 MCF

54%

54%

613

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The fixed allocation has been used since June 2003, however fixed allocation splits and documentation were not initially submitted. Oil allocation will be the same as gas allocation.

APPROVED BY

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9/28/2015

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San Juan 32-7 Unit #19 **Monthly Production**

Month	Total Well Production	Pictured Cliffs Production	Days Produced	Pictured Cliffs Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
20011001	3655	2708	31	87	947	31	31	25.9%
20011101	1397	417	30	14	980	30	33	70.2%
20011201	2181	514	31	17	1667	31	54	76.4%
20020101	3870	2207	31	71	1663	31	54	43.0%
20020201	4418	2758	28	99	1660	28	59	37.6%
20020301	6294	4637	31	150	1657	31	53	26.3%
20020401	3698	2044	30	68	1654	30	55	44.7%
20020501	5969	4319	31	139	1650	31	53	27.6%
20020601	3768	2121	30	71	1647	30	55	43.7%
20020701	2945	1302	31	42	1643	31	53	55.8%
20020801	3456	1816	31	59	1640	31	53	47.5%
20020901	2492	855	30	29	1637	30	55	65.7%
20021001	3064	1431	31	46	1633	31	63	53.3%
20021101	3682	1685	30	56	1997	30	67	54.2%
20021201	3418	1584	31	51	1834	31	59	53.7%
	16,112	7,371			8,741			

Total Mesaverde Production = 8,741 MCF
 Total Pictured Cliffs Production = 7,371 MCF
 Total Production both zones = 16,112 MCF

Average Mesaverde Allocation since Sept 2002 = 54%
 Average Pictured Cliffs Allocation since Sept 2002 = 46%

Allocation for oil is same as gas

