	RECEIVED		
Form 3160-5 (February 2005)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	AUG 1 0 20'	Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELL Farmington Field Officease Serial No. Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name			
	this form for proposals to drill or to re vell. Use Form 3160-3 (APD) for such		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			
Oil Well Gas Well Other			8. Well Name and No. Schalk 32 #3H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-039-31108	
3a. Address 3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-333-1816 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 505-333-1816		Basin Fruitland 11. Country or Parish, State	
SHL: 2070' FSL & 660' FV BHL:2073' FSL & 700' FE	VL SEC 32 31N 4W		Rio Arriba, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent		Production (Sta	
	Alter Casing Fracture Treat	Reclamation	Well Integrity Other GAS
Subsequent Report	Casing Repair New Construction	Recomplete	DELIVERY
[]	Change Plans Plug and Abandon	Temporarily At	
Final Abandonment Noti	Injection	Water Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The FC GAS was delivered on 8/7/15 @ 11:00 hrs. The initial flow rate was 250 mcfd.			
Project Type: PERMAI		Tale was 250 mold.	OIL CONS. DIV DIST. 3
Casing Pressure: 400			
·			AUG 19 2015
Tubing Pressure: 260			
Line Pressure: 100			
14. I hereby certify that the for Name (Printed/Typed) Lacey Granillo	regoing is true and correct.	e Permit Tech III	
Signature		te 8/10/15	
	THIS SPACE FOR FEDERAL	OR STATE OFFICI	
Approved by	Ψ	Title	Date
certify that the applicant holds	are attached. Approval of this notice does not warrant or legal or equitable title to those rights in the subject lease ant to conduct operations thereon.	Office	· · · · · · · · · · · · · · · · · · ·
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
(Instructions on page 2)			ACCEPTED FOR RECORD
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