Submit I Copy To Appropriate District Office	State of New Me		Form C-103						
<u>District I</u> – (575) 393-6161 H 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	Iral Resources	Revised August 1, 2011 WELL API NO.						
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	I DIVISION	30-039-31291						
<u>District III</u> - (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMNM 028735						
SUNDRY NOTICES A	ND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION		NMNM 132829							
PROPOSALS.)									
1. Type of Well: Oil Well 🔀 Gas W	ell 🔄 Other		8. Well Number:						
			NE Chaco Com #255H						
2. Name of Operator WPX Energy Production, LLC			9. OGRID Number 120782						
3. Address of Operator			10. Pool name or Wildcat						
P. O. Box 640, Aztec, NM 87410 (505) 3	333-1808		CHACO UNIT NE HZ						
4. Well Location			· · · · · ·						
Unit LetterL_:1305'	feet from theSouth	line and240'_	feet from theWestline						
Section 5 Township	23N Range 6W	NMPM	County Rio Arriba						
11. E	Elevation (Show whether DR 6830		<u>)</u>						
······································	0850	UK							
12. Check Approp	priate Box to Indicate N	lature of Notice,	Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT									
	G AND ABANDON	REMEDIAL WORI							
			<u> </u>						
PULL OR ALTER CASING DOWNHOLE COMMINGLE	TIPLE COMPL	CASING/CEMENT	ГЈОВ Ц						
_	-								
OTHER:			WELL COMMUNICATIION						
13. Describe proposed or completed o	perations. (Clearly state all	pertinent details, and	d give pertinent dates, including estimated date						
		C. For Multiple Cor	npletions: Attach wellbore diagram of						
proposed completion or recomplet	1011.								
WPX Energy conducted stimulation on	the following well:								
			OIL CONS. DIV DIST. 3						
Start date: 8/19/15			SEP 1 1 2015						
End date: 8/23/15			OCT I I ZUIJ						
Type: Nitrogen Foam Pressure: 5385psi									
Volume Average: Nitrogen – 2,411	029 (scf): Sand = 218 047	7 (lbs): Fluid - 42 7	$VAO\left(\sigma_{a}\right)$						
Results of any investigation condu		(155), 11010 42,7							
		,							
Attached: Spreadsheet with affec	ted well due to stimulation	on activity.							
Spud Date:	Rig Release Da	ata:							
Spud Date.	Rig Release Da	ate.							
I hereby certify that the information above i	is trace and complete to the b	est of my knowledge	e and belief.						
MAANON L. M. HILL									
SIGNATURE IM MULTY INW	U TITLE PER	MIT TECH	DATE <u>9/8/15</u>						
Type or print name Marie E. Jaramille,	E-mail address:	marie.jaramillo	0@wpxenergy.com PHONE: (505) 333-1808						
For State Use Only	DEPUT	Y DIL & GAS	1.10020100						
APPROVED BY: (7/1///////////////////////////////////	TITLE		#3 DATE 9/11/15						
Conditions of Approval (if any):	۴۷								

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Affected Wells											
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted	
RITA COM 2	30-039-22883	MESAVERDE	WPX	8/22/2015	Increase PSI	N/A	600	300	SHUT IN	Sent NOI with CIBP placement for TA or P&A status.	
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Stimu	lated Well:	NE CHACO		255H							