BUI SUNDRY Do not use this	UNITED STATES ARTMENT OF THE INT REAU OF LAND MANAGE NOTICES AND REPORT form for proposals to Use Form 3160-3 (APD)	EMENT S ON Viria drill of reenter for such proposa	ÂUG 2 1 201	FORM AP PROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. NO-G-1001-1767 & NO-G-1001-1768 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NUM-133815
1. Type of Well				
Oil Well 🗶 Gas Well 🔲 Other				8. Well Name and No.
2. Name of Operator				Navajo 21-7-25 #4
SG Interests I, Ltd. c/o Nika Energy Operating, LLC				9. API Well No.
3a. Address 3b. Phone No. (include area code)				30-043-21239
P. O. Box 2677, Durango,		(970) 259-270	1	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Fruitland Coal
Unit I (NESE) 1605' FSL & 960' FEL Section 25, T21N-R7W				
Section 25, 1211-17 W				Sandoval County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OT				
TYPE OF SUBMISSION	<u>r</u>	I INE OF NOTICE, I		
TIPE OF SUBMISSION	TYPE OF ACTION			
 Notice of Intent Subsequent Report Final Abandonment Notice 	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon First Delivery Convert to Injection Plug Back Water Disposal			
				posed work and approximate duration thereof
Attach the Bond under which the work Following completion of the involved ope Testing has been completed. Final Al determined that the site is ready for final inspection	will be performed or provide the nations. If the operation results in candonment Notices shall be filed .)	Bond No. on file with B a multiple completion or only after all requirements, 	LM/BIA. Required sub recompletion in a new induding reclamation, 24hrs Test Pro	I depths of all pertinent markers and zones. bequent reports shall be filed within 30 days interval, a Form 31604 shall be filed once have been completed, and the operator has oduction: 0 BBL Oil; Gas MCF: 35 Production Method: Pumping
Choke Size: 14/64"Tbg Press: 44 psiCsg Press: 23 psi24 Hour Rate: Oil BBL: 0, Gas MCF: 35Water BBL: 150Gas/Oil Ratio: N/A				
	• •			trs I, Ltd. Federal 1-6-28 #33 SWD SWD-1104 of 1/7/2008
14. I hereby certify that the foregoin	ng is true and correct	L mut		OIL CONS. DIV DIST. 3
Name (Printed/Typed) William (Tripp) Sc <u>h</u> wab, 1	11	Title	Interests I, Ltd.	
Signatule	<u> </u>	Date	meresis 1, Liu.	SEP 0 2 2015
Left_	<u> </u>			
	THISISPACE	FORFEDERALOR	STATE USE	
Approved by		Title		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				ACCEPTED FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department br agency of the United States is fictive or fraudulent statements or representations as to any matter within its jurisdiction.				
(Instructions on reverse)	:			FARMINGTON FIELD OFFICE
		NMO	CDPY	U