

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-35689
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Johnson 1
8. Well Number 1H
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BP America Production Company

3. Address of Operator  
501 Westlake Park Blvd., Three Eldridge Place, 12.181A  
Houston, TX 77079

4. Well Location  
Unit Letter J : 1586 feet from the South line and 1484 feet from the East line  
Section 02 Township 30N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5831'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached Spud Report for the subject well.

OIL CONS. DIV DIST. 3  
SEP 03 2015

# Report Surface Csg setting depth and pressure test info on next sundry

Spud Date: 08/21/2015

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 08/31/2015

Type or print name For State Use **DENIED** : Toya.Colvin@bp.com PHONE: 281-366-7148

APPROVED BY Incomplete Form DATE   
Conditions of Ap

\* Amend

Report to include above info & Intermediate TD  
Production TD + Top of Liner

## Spud Report for the Johnson 1 1H – August 2015

### August 2015

08/21/2015- SPUD 12 1/4" SURFACE HOLE AND DRILL TO 321', POOH, LD BHA, RU/RIH W/ 9 5/8" 36# K-55 CASING AND PUMP CMT, PUMP SURFACE CEMENT JOB AS FOLLOWS:

- PRESSURE TEST LINES TO 3200 PSI. GOOD TEST
- PUMP 20 BBLS FRESH WASH SPACER
- PUMP 35.9 BBLS (146SKS) G-CLASS CEMENT @ 14.6 PPG YIELD 1.38
- DISPLACE WITH 20.9 BBLS FRESH WATER
- FINAL PRESSURE 150 PSI. BUMPED @ 770 PSI
- FULL RETURNS THROUGHOUT JOB WITH 13 BBLS BACK TO SURFACE WOC. CUT PIPE AND WELD ON HEAD. NU/TEST BOPE. PU INT BHA.

08/22/2015- FINISH TESTING BOPE AND CASING, PU DIRECTIONAL BHA #2, RIH, TAG CEMENT DRILL FLOAT COLLAR, DRILL OUT CEMENT AND SHOE, DRILL AHEAD TO 469" TOH TO INSPECT MOTOR AND BIT, LD BIT AND MOTOR

08/23/2015- CHANGE OUT MOTOR AND RIH, DRILL 8 3/4" INTERMEDIATE HOLE FROM/ 469' - 1,863', CIRC AND CHECK DRAG, DRILL F/ 1,863' - 2,420', MOTOR NOT GETTING NEEDED BUILD RATES, CONFERENCE CALL W/ HOUSTON, CIRC HOLE CLEAN AND POOH TO CHANGE OUT MOTOR.

08/24/2015- PU MOTOR AND TIH, WASH, DRILL 8 3/4" HOLE AND LAND CURVE, CIRC & CONDITION HOLE, POOH, LD BHA, PU/RIH W/ BIT AND DP, WASH AND PERFORM CLEAN UP CYCLE, POOH W/ CLEAN OUT BHA

08/25/2015- POOH W/ CLEAN OUT BHA, RIH W/ 7" 23# N-80 CASING SET @ 2668', CEMENT 7" CASING BY DESIGN: PRESSURE TEST LINES TO 300 AND 3500 PSI. GOOD TEST

- PUMP 10 BBLS FRESH WATER SPACER
- PUMP 10 BBLS CHEM WASH SPACER
- PUMP 10 BBLS FRESH WATER SPACER
- PUMP 85 BBLS (176 SKS) G-CLASS LEAD CMT @ 11.4 PPG YIELD 2.73
- PUMP 22 BBLS (66 SKS) G-CLASS TAIL CMT @ 13.0 PPG YIELD 1.86
- DISPLACE W/ 10 BBLS FRESH WATER
- DISPLACE W/ 93.6 BBLS PRODUCED WATER
- FINAL PRESSURE 552 PSI. BUMP PLUG @ 1552 PSI
- CHECK FLOATS. BLED BACK .75 BBLS. FLOATS HELD
- FULL RETURNS THROUGHOUT JOB WITH 0 BBLS CMT.
- BACK TO SURFACE

\*\*\*MONICA KUEHLING W/ NMOCD GAVE VERBAL APPROVAL TO PROCEED WITH OPERATIONS AND RUN CBL AFTER DRILLING RIG MOVES OFF, BEFORE COMPLETION.\*\*\*

08/26/2015- N/U & TESTED BOPE TESTED CASING-250 LOW 5000 HIGH, ANNULAR 250 LOW 3500 HIGH, CHOKE MANIFOLD 2000 PSI, ALL TESTS 10 MINUTES, CASING TEST 1500 30 MINUTES, N/U ROTATING HEAD, P/U BHA, TIH, DRILLED 6 1/8" LATERAL to 3175', TOH INTO CASING SHOE, HEAVY RAINS, RIG DOWN

08/27/2015- W/O CONSTRUCTION CREW TO MAKE ROAD REPAIRS AFTER HEAVY RAINS WASHED OUT ROADS, DIRECTIONAL DRILL FROM 3174' TO 4045'

08/28/2015- DIRECTIONAL DRILL LATER F/ 4045' TO 5304', CIRC. & CONDITION HOLE, TOH TO CHANGE BHA

08/29/2015- LD DIRECTIONAL GEAR, PU BAKER REAMERS AND REAM 6 1/8" LATERAL, PERFORM CLEAN UP CYCLE, PERFORM WIPER TRIP BACK TO CASING SHOE.

08/30/2015- PU BAKER REAMERS AND RIH, WIPER TRIP, TIH WITH 4 1/2" 11.6# L-80 PRODUCTION CASING LINER TO 5295', PERFORM CLEAN UP CYCLE, CIRCULATE HOLE CLEAN, TOH