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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCT 0 6 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BI	UREAU OF LAI	ND MANAGEME	NT _ TN		- Field Offic	E	xpires: March	31, 2007	
SUNDRY	NOTICES AND	REPORTS ON	WELLS	of La	on Field Officend Manage	5 Lease Seria NMNM588	1 No. 76	7. 山道山	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well						7. If Unit of CA/Agreement, Name and/or No. NMNM 132829 (CA)			
Oil Well Gas Well Other						8. Well Name and No. NE CHACO COM #173H			
2. Name of Operator WPX Energy Production, LLC						9. API Well No. 30-039-31207			
3a. Address PO Box 640 Aztec, NM	3b. Phone No. (include area code) 505-333-1816				10. Field and Pool or Exploratory Area CHACO UNIT NE HZ (OIL)				
4. Location of Well (Footage, Ses SHL: 1205' FNL & 484' FWL S BHL:1209' FNL & 97' FEL SEC	y Description)	lescription)				11. Country or Parish, State Rio Arriba County, NM			
₱ 12. CHECK	THE APPROPRIAT	E BOX(ES) TO INDIC	ATE NATU	JRE (OF NOTICE, F	REPORT OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construc			Production (Sta Reclamation Recomplete	urt/Resume)	Well I Other	Water Shut-Off Well Integrity Other 1st EMERGENCY	
Subsequent Report	Change Plans	Plug and Abandon Temporarily At				FLARE EXTENSION bandon			
Final Abandonment Notice Convert to Plug Back					Water Disposal				
13. Describe Proposed or Completed duration thereof. If the proposal pertinent markers and zon subsequent reports must be frecompletion in a new interverquirements, including reclaims.	osal is to deepen direct nes. Attach the Bond iled within 30 days for al, a Form 3160-4 m amation, have been co	ctionally or recomplete lunder which the work wollowing completion of ust be filed once testing completed and the operational transfer and the operations.	norizontally, vill be perfor the involved has been co or has detern	give med l oper mple mine	subsurface loc or provide the rations. If the o ted. Final Abar d that the site is	eations and meas Bond No. on file peration results adonment Notice s ready for final	ured and true with BLM/I in a multiple is must be file inspection.)	vertical depths of BIA. Required completion or ed only after all	
occur as a result on itrogen content approval. A gas sa	of a nearby Frac a above Williams p ample will be coll	horization to flare activity on the NE C pipeline standards, ected upon the consisted upon the consisted upon the consisted upon the consisted upon the during t	thaco co flaring ma nfirmation	M# ay be	903H. If a	cross flow eve	ent on the	well results in	
of the gas analysis	s. The gas analys	is will submitted up	on receip	ot.					
							UL	T 1 3 2015	
14. I hereby certify that the foregoin Name (Printed/Typed)	ng is true and correct.								
Lacey Granillo			Title Pe	ermit	Tech III				
Signature	TUIS COM	CE FOR FEDER	Date 10	ACTOR PROPERTY.		EIICE			
1	THIS ST	/ CE FOR FEDER	AL UN	IA	IL OFFICE	E USE			
Approved by	Manle	acla () _ Title)	AFA	9	Date	10/7/15	
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to	or equitable title to the	se rights in the subject le	ase Office	ce	FF	0			
Title 18 U.S.C. Section 1001 and Ti	tle 43 U.S.C. Section 1	212, make it a crime for	any person k	nowir	ngly and willfull	ly to make to any	department or	agency of the	

NMOCD

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #173H Section 13-23N-7W Lease No. NMNM 58876

- Flaring is authorized pursuant to NTL 4A Part III A and IV B.
 As such, no royalty obligation will be incurred during the
 clean-up period. The flared volumes must be reported on
 your Oil and Gas Operations Reports (OGORs) during the
 flaring period.
- Flaring will be authorized until November 12, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.