

OIL CONS. DIV DIST. 3

OCT 14 2015


**Not Well
Left Behind!**

Current Wellbore

WELL	BLANCO LS 17	V.03
COUNTY	SAN JUAN	
STATE	NEW MEXICO	Lat: 36.62063447N
FIELD		Long: 107.6293246W

API No.	3004511747
RKB ELEVATION	6,254.0
GL ELEVATION	6,242.0
RKB-GL	12.0
Location	SEC. 36 T 28 N R 8 W
Location	1650 FNL 1745 FEL

DIRECTIONAL DATA

MAX ANGLE	THRU	N/A
KOP	TYPE	Vertical

PRODUCTION DETAIL

	TUBING	CASING
SIZE (OD)	1.33/50	2 7/8
WEIGHT	2.33	6.40
GRADE	GCW-55	N-80
I.D.	1.380	2.441
DRIFT	0.000	2.347
COLLAPSE	0	0
BURST	0	0
YIELD	0	0
THREAD	0	BUTTRESS
DEPTH	2,709	2,817.00
CAPACITY	0.00185	0.0058
# JOINTS	84	91

PRODUCTION TUBING ASSEMBLY DETAIL

#	O. D.	I. D.	LENGTH	DESCRIPTION
	IN	IN	FT	
T1	1.660	1.380	2,700.74	1.25 IN 2.33# GCW-55 UJ 10 RD

ROD ASSEMBLY DETAIL

#	O. D.	I. D.	LENGTH	DESCRIPTION
	IN	IN	FT	
R1	0.000	0.000	0.00	0.00

CASING DETAIL

#	BIT	SIZE	WGHT	GRADE	DEPTH
A	12 1/4	8 5/8	24.0	J-55	132
B	7 7/8	2 7/8	6.4	N-80	2,817

RESERVOIR DATA

BOTTOM HOLE PRESSURE	
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HIGHEST ANTICIPATED PRESSURE	
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MAXIMUM ALLOWABLE SURFACE PRESS	
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BOTTOM HOLE TEMPERATURE	
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by: R GILBREATH

Date: 12-30-2011

Reservoir / Permanent
 TOC SURFACE
 CMT CIRC

Equipment / Temporary
Surface Casing Data
 Hole Size: 12.25"
 8.625", 24#, J-55 @ 132'
 CMT'd W/ 100 SXS

T1), 1.25 IN 2.33# GCW-55 UJ 10 RD

 TOC UNKNOWN
 INSUFFICIENT CMT DETAIL

 FRAC W/ 28.0K KCL WATER
 + 28.0K 10/20 SAND

2624 - 2634' (2 SOF)

End of Tubing 2709'

Perforation Data
 2704-2734 @ 2spf

Production Casing Data
 Hole Size: 7.875"
 2.875", 6.4#, N-80 @ 2817'
 CMT'd W/ 250 SXS

 PBTd 2,804'
 TD 2,817'

 Spud Date:
 6/14/1966

Last Intervention: