

OIL CONS. DIV DIST. 3

OCT 14 2015


No Well Left Behind!
Produce. Convert. Reclaim.
Reservoir / Permanent

TOC Surface

Equipment / Temporary**Surface Casing Data**
 Hole Size: 12.25"
 8.625", 24#, J55 @ 134'
 Cemented w/90 sxs

 TOC 830'
 CBL 3/23/1995
Stimulation Data
 28500 GAL WTR + 28000 LBS
 10/20 MESH SAND W/ 20 BALLS
 BD 1600 PSI, AIR 20 BPM
Perforation Data
 2224-2229' @ 20 SPZn
 2232-2248' @ 20 SPZn
 40 TOTAL SHOTS
Production Casing Data
 Hole Size: 6.75"
 2.875", 6.4#, J55 @ 2342'
 Cemented w/613 sxs

 PBDT 2,332'
 TD 2,342'

 3/31/1995: SQZ'D 2 HOLES @ 210'
 W/ 125 SX CL 'B' CMT THRU
 BRADENHEAD, 5 BBLS CMT OUT.
 TESTED CSG TO 340 PSI

TUBINGLESS

Current Wellbore

WELL	DRYDEN LS 5	V.03
COUNTY	SAN JUAN	
STATE	NEW MEXICO	Lat: 36.6301144N
FIELD		Long: -107.680078W

API No.	3004520444
RKB ELEVATION	5,830.0
GL ELEVATION	5,817.0
RKB-GL	13.0
Location	SEC. 28 T 28 N R 8 W

DIRECTIONAL DATA

MAX ANGLE	THRU	N/A
KOP	TYPE	Vertical

PRODUCTION DETAIL

TUBING		CASING
SIZE (OD)		2 7/8
WEIGHT		6.40
GRADE		J55
I.D.		2.441
DRIFT		2.347
COLLAPSE		
BURST		
YIELD		
THREAD		
DEPTH	TUBINGLESS	2342
CAPACITY		
# JOINTS		

PRODUCTION TUBING ASSEMBLY DETAIL

#	O. D.	I. D.	LENGTH	DESCRIPTION
	IN	IN	FT	
T1				TUBINGLESS

ROD ASSEMBLY DETAIL

#	O. D.	I. D.	LENGTH	DESCRIPTION
	IN	IN	FT	

CASING DETAIL

#	BIT	SIZE	WGHT	GRADE	DEPTH
A	12 1/4	8 5/8	24.0	J55	134
B	6 3/4	2 7/8	6.4	J55	2,342

RESERVOIR DATA

BOTTOM HOLE PRESSURE	
HIGHEST ANTICIPATED PRESSURE	
MAXIMUM ALLOWABLE SURFACE PRESS	
BOTTOM HOLE TEMPERATURE	

Prepared by: S DENISON

Date: 19-Jul-2013

Spud Date:

4/2/1969

Last Intervention:

BRDHD SQZ 3/31/1995