

GCU 340

Reservoir / Permanent

TOC: 0' (good cmt returns)

Equipment / Temporary

R1). POLISHED ROD 1.125 in., D
R2). POLISHED ROD 0.75 in., D
R3). ROD 0.75 in., D
R4). ROD PUMP 2 in,

Current V

WELL
COUNTY
STATE
FIELD
API No.
RKB ELEVATION
GL ELEVATION
RKB-GL
Location
Location

DIRECTIONAL
MAX ANGLE
KOP

PRODUCTION

SIZE (OD)
WEIGHT
GRADE
I.D.
DRIFT
COLLAPSE
BURST
YIELD
THREAD
DEPTH
CAPACITY
JOINTS

PRODUCTION

#	O. D. IN
T1	2.375
T2	2.375
T3	2.375
T4	2.375
T5	2.375
T6	2.375
T7	2.375
T8	0.000
T9	0.000
T10	0.000
T11	0.000
T12	0.000
T13	0.000
T14	0.000
T15	0.000
T16	0.000
T17	0.000
T18	0.000
T19	0.000
T20	0.000

ROD ASSEMBL

#	O. D. IN
R1	1.125
R2	0.750
R3	0.750
R4	2.000
R5	0.000
R6	0.000
R7	0.000
R8	0.000
R9	0.000
R10	0.000
R11	0.000
R12	0.000
R13	0.000
R14	0.000
R15	0.000

CASING DETAIL

#	BIT
A	9 7/8
B	6 1/4
C	
D	0
E	0
F	0
G	0
H	0
I	0
J	0

RESERVOIR D/
BOTTOM HOLE

HIGHEST ANTIC

Surface Casing Data

Hole Size: 9.875"
7", 23#, K55 @ 159'
Cmt w/ 210 sx Class B

T1). TUBING HANGER 2.375
T2). TUBING JOINT 2.375, J55, 4.7
T3). PROFILE NIPPLE 2.375
T4). TUBING JOINT 2.375, J55, 4.7

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OIL CONS. DIV DIST. 3

OCT 14 2015

FS Perforation Data

917-934 @ 1spf
Frac'd w/ 23,000 gal 70Q foam,
33,500# 12/20 snd and 145,000scf N2

PC Perforation Data

1210-1233 @ 1spf
Frac'd down casing w/ 22000
gals of 70Q foam w/ 30,000# 10/20 snd.

End of Tubing 1247

30045-26119