

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 28 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. 119786

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. If Unit of CA/Agreement, Name and/or No. \_\_\_\_\_

8. Well Name and No. MC 5 COM #119H

9. API Well No. 30-045-35601

10. Field and Pool or Exploratory Area Basin mc

11. Country or Parish, State San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL:1290' FNL & 388' FWL, sec 33, T24N, R8W  
BHL:297' FSL & 1357' FWL, sec 34, T24N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Intermediate Casing</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**8/14/15 - MIRU** - note: 9-5/8" surface previously set @ 411' by MoTe on 11/20/14  
Test BOPE - TEST CASING AND BOP SHORT TEST (TEST GOOD) Tested 5minutes 250psi, 1500psi for 30min- GOOD TEST

**8/15/15-8/18/15- DRILL 8-3/4" INTERMEDIATE HOLE**

**8/19/15-TD 8-3/4" intermediate hole @ 6045' (TVD 5559')**

**8/20/15-Run 141 jts 7", 26#, p-110, BT&C csg. Landed @ 6039', FC @ 5994'**

Press Test Mandrell seal assembly 2000#, OK Press Test 5800#, OK. Cementing: Halliburton to pump 10bbls of mud flush, 40bbls of chemical wash, Lead Scavenger 52sx (20bbl Slurry) 11.5ppg, yield 2.15, Mix ratio 12.09, Lead Slurry 945sx (245 bbl, 1380cf Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad \*-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio, Tail Slurry 100sks (23.5bbl, 130cf Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81.

Displace with 20bbls of fresh water, 189bbls mud, 20bbls fresh water Total displacement 229bbls Final Circulating pressure 944 psi @ 2bbls per min Bump Plug to 1682 psi Plug Down @ 1714hrs 8/20/2015 Floats held, Cement to Surface - 5bbls Pump Cap cement, 200sx (43bbl, 236cf slurry) of "G" cement, 15.8ppg, yield 1.18, Mix ratio 5.25

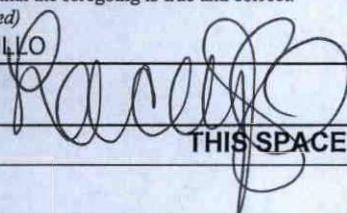
**8/21/15-PRESSURE TEST 7" CASING T/ 25QPSI LOW 10MIN AND 1500PSI HIGH 30MIN TEST GOOD** ✓

ACCEPTED FOR RECORD  
AUG 31 2015

FARMINGTON FIELD OFFICE  
BY: *Abdelgadir Elmehani*

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
LACEY GRANILLO

Signature 

Title PERMITTING TECH III

Date 8/28/15

SEP 03 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.