## RECEIVED

Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 3 1 2015

FORM APPROVED OMB No. 1004-0137

Farmington Field Office

Expires: March 31, 2007

		Rureal	of Land Manageras	Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NMNM119786	
				6. If Indian, Allottee or Tribe Name	
	IIT IN TRIPLICATE - Oth		7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				THE RESERVE OF THE PARTY OF THE	
Oil Well Gas	s Well Other		8. Well Name and No. MC 5 COM #119H		
Name of Operator     WPX Energy Production, LLC		The state of the s	9. API Well No. 30-045-35601		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area 505-333-1816		de) 10. Field and Pool or Exploratory Area  Basin mc	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1290' FNL & 388' FWL, sec 33, T24N, R8W BHL:297' FSL & 1357' FWL, sec 34, T24N, R8W			The second secon	11. Country or Parish, State San Juan, NM	
12. CHECK T	HE APPROPRIATE BOX(I	ES) TO INDICATE NATURE	OF NOTICE, REPORT O	OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity Other	
Subsequent Report	Casing Repair	New Construction	Recomplete	FINAL Casing	
	Change Plans	Plug and Abandon	L Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
all pertinent markers and zones subsequent reports must be file	I is to deepen directionally of Attach the Bond under who within 30 days following a Form 3160-4 must be file	or recomplete horizontally, give ich the work will be performed completion of the involved ope d once testing has been comple	e subsurface locations and or provide the Bond No. rations. If the operation re- ted, Final Abandonment	I measured and true vertical depths of on file with BLM/BIA. Required esults in a multiple completion or Notices must be filed only after all	
				OLL CONS. DIV DIST.	
8/21/15 thru 8/25/15 - Drill 6-: 8/26/15-TD 6-1/8" lateral @ 1 8/27/15 -Ran 179 jts, 4-1/2", P	3485' (TVD 5494')	CSG set @ 13481', LC @ 1:	3473', RSI @ 13466',TC	SEP 0 9 2000	
				ratio 41.1, 10bbls of fresh water,	
2% KCL water, 20bbls of fresh w	ater. Total displacement			with 40bbls of MMCR, 79bbls of bbls/min Bumped Plug to 3000psi	
Plug Down @ 0921hrs 8/28/201		ice - 40hhls Pressure teste	d liner top to 1500psi	for 30min & charted, Good Test	
Release Rig @ 22:00 hrs.	- Marcin participate to surprise		a mici cop to 2000por	ST SOUTH OF STATE OF	
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)			ACCEPTED FOR RECORD		
LACEY GRANILLO			Title PERMITTING TECH III SEP 0 1 2015		
Signature Y	(144)		e 8/31/15	3EF 0 1 2013	
1 000	THIS SPACE FO	R FEDERAL OR STA	TE OFFICE USE	FARMINGTON FIELD OFFICE	
Approved by			Title	BY: Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra				to any department or agency of the	