

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 08 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL:1304' FNL & 372' FWL, sec 33, T24N, R8W

BHL:297' FSL & 859' FEL, sec 33, T24N, R8W

5. Lease Serial No.

NMNM 023233

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

MC 5 COM #113H

9. API Well No.

30-045-35602

10. Field and Pool or Exploratory Area  
Basin mc

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE CASING</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/28/15 - MIRU- note: 9-5/8" surface previously set @ 401' by MoTe on 11/18/14

8/29/15- S/M, install test plug & Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, HCR valve, Pipe Rams, Annular, Kelly valve, floor safety valve, all valves on choke manifold, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Test plug, pump & charts used. All good tests. Pull test plug & press test surface casing @ 600# 30 min. good. Test pump & chart used.

8/30/15-9/1/15- DRILL 8-3/4" INTERMEDIATE HOLE

9/2/15-TD 8-3/4" Intermediate hole @ 6023' (TVD 5533')

9/3/15-Run 139 jts 7", 23#, J55, LT&C csg. Landed @ 6014', FC @ 5970'

Install mandrell & press test seal assembly 2000#, good. Press Test 5400#, OK. Cementing: Halliburton to pump 10bbls of mud flush, 40bbls of chemical wash, Lead Scavenger 52sx (20bbl Slurry) 11.5ppg, yield 2.15, Mix ratio 12.09, Lead Slurry 945sx (245 bbl, 1380cf Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad \*-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio, Tail Slurry 100sks (23.5bbl, 130cf Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81. Displace with 20bbls of fresh water, 200bbls mud, 15bbls fresh water Total displacement 235bbls Final Circulating pressure 1120 psi @ 2bbls per min. Bump Plug to 1860 psi Plug Down @ 10:50hrs 9/3/2015 Floats held, Cement to Surface - 60bbls Pump Cap cement, 200sx (43bbl, 236cf slurry) of "G" cement, 15.8ppg, yield 1.18, Mix ratio 5.25

9/4/15-Pressure Test 7" Casing against pipe rams @ 1500/psi for 30/min, Test pump & test charts used (test good)✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech III

OIL CONS. DIV DIST. 3

SEP 11 2015

Signature

Date 9/8/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

SEP 09 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY: 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.