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Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR

SEP 0 8 2015

FORM APPROVED OMB No. 1004-0137

(February 2005) Expires: March 31, 2007 **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field No. 023233 Do not use this form for proposals to drill or to re-enter an 6 If Indian 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other MC 5 COM #113H 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35602 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1816 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL:1304' FNL & 372' FWL, sec 33, T24N, R8W San Juan, NM BHL:297' FSL & 859' FEL, sec 33, T24N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Deepen Water Shut-Off (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Casing Repair **New Construction** Recomplete FINAL CASING Subsequent Report Temporarily Plug and Abandon Change Plans Abandon Water Disposal Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 9/4/15 thru 9/5/15 - Drill 6-1/8" lateral. 9/6/15-TD 6-1/8" lateral @ 10878' (TVD 5531') 9/7/15 -Ran 112 jts, 4-1/2", P-110, 11.6#, LT&C. 8RD ,CSG set @ 10876', LC @ 10817', RSI @ 10811', TOL @ 5864' Cementing: Halliburton to pump 10bbls of fresh water, 40bbls of Tuned Spacer III, 10.5ppg, yield 6.14, mix ratio 41.1, 10bbls of fresh water, Tail Cement 495sx (260bbl, slurry) of ExtendaCem, 13.3ppg, yield 1.36, Mix ratio 6.0, Displace with 40bbls of MMCR, 79bbls of 2% KCL water, 20bbls of fresh water. Total displacement 131bbls Final Circulating Pressure 2050psi@ 2bbls/min Bumped Plug to 3115psi Plug Down @ 09:09hrs 9/07/2015 Floats held Circulate with 2% KCL water Cement to Surface - 30bbls Pressure tested liner top to 1500psi for 30min & charted, Good Test RUN TIEBACK-PU/MU SEAL ASSEMBLY RUN IN WITH SEAL ASSEMBLY, TIE-BACK STRING 129JTS AND A MARKER JT OF 4.5 P-110, 11.6# CASING MARKER SET @ 4977', SPACE OUT STRING WITH 2 PUP JTS LAND INTO PBR WITH SEAL ASSEMBLY SET 30K + ON PBR. LAND MANDREL RD LANDING JT. Test Back Side of Tie-Back to 1500psi for 30/min with chart Test Good OIL CONS. DIV DIST. 3 Release Rig @ 12:00 hrs. 14. I hereby certify that the foregoing is true and correct. SEP 1 1 2015 Name (Printed/Typed) ACCEPTED FOR RECORD Lacey Granillo Title Permitting Tech SEP 0 9 2015 Signature IS SPACE FOR FEDERAL OR STATE OFFICE USE

FARMINGTON FIELD OFFICE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.