

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 16 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

SEP 24 2015

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1262' FNL & 422' FWL, sec 33, T24N, R8W
BHL: 335' FSL & 2322' FWL, sec 34, T24N, R8W

5. Lease Serial No.
NMNM119786

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 134816

8. Well Name and No.
MC 5 COM #906H

9. API Well No.
30-045-35606

10. Field and Pool or Exploratory Area
Basin mc

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/8/15 - MIRU- note: 9-5/8" surface previously set @ 411' by MoTe on 12/12/14

9/9/15- Install test plug in braden head & test bop pipe & blind rams, inner & outer mud cross valves, inner & outer choke manifold valves, annular bop, ibop & floor valve @ 250# low f/ 5- min each & 1500# high f/ 10 min each [Good test] Test 9.625" surface csg against blind rams @ 600# f/ 30 min [Good test] Test pump, test plug & test charts used on all test.

9/10/15-9/12/15- DRILL 8-3/4" INTERMEDIATE HOLE

9/13/15-TD 8-3/4" intermediate hole @ 5946' (TVD 5363')

9/14/15-Run 136 jts 7", 23#, J55, LT&C csg. Landed @ 5940', FC @ 5894'

Test 6400#, OK. Cementing: Halliburton to pump 10bbbls of mud flush III 40bbbls of chemical wash, Lead Scavenger 52sx (20bbbl Slurry) 11.5ppg, yield 2.15, Mix ratio 12.09, Lead Slurry 795sx (207 bbl, 1160cf Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad *-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio, Tail Slurry 100sks (23.5bbl, 130cf Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81. Displace with 20bbbls of fresh water, 200bbbls mud, 12bbbls fresh water Total displacement 232bbbls Final Circulating pressure 1010 psi @ 2bbbls per min Bump Plug to 1590 psi Plug Down @ 17:50hrs 9/14/2015 Floats held, Cement to Surface - 68bbbls Pump Cap cement, 200sx (43bbl, 236cf slurry) of "G" cement, 15.8ppg, yield 1.18, Mix ratio 5.25

9/15/15-Pressure Test 7" Casing against pipe rams @ 1500/psi for 30/min, Test pump & test charts used (test good) ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Signature

Title Permitting Tech III

Date 9/16/15

ACCEPTED FOR RECORD

SEP 18 2015

FARMINGTON FIELD OFFICE
BY:

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office