Form 3160-5 (February 2005) D	UNITED STA EPARTMENT OF TI		SEP 30 2	015	FORM APPI OMB No. 10		
BU	JREAU OF LAND M			1	Expires: March	1 31, 2007	
OLINID DV	INTINES AND DET		Farmington Field	NIMNIN	Serial No. 119786		
	NOTICES AND REF form for proposals				and the second se		
	Use Form 3160-3 (.			6. If Ind	lian, Allottee or Th	ribe Name	
				7 If IIn	it of CA/Agreeme	nt Name and/or	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				No.			
OIL CONS. DIV DI				NMNM 134816			
🛛 Oil Well 🗌 G		o bion o	8. Well Name and No. MC 5 COM #906H				
			T 0 5 2015		9. API Well No.		
WPX Energy Production, LLC			30-045-35606				
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area				
PO Box 640 Aztec, NM	505-333-1816		Basin mc				
4. Location of Well (Footage, Sec SHL: 1262' FNL & 422' FWL, s BHL: 335' FSL & 2322' FWL, s	ription)	11. Country or Parish, State San Juan, NM					
	HE APPROPRIATE BOX(ES) TO INDICATE NATU	URE OF NOTICE, I	REPORT	OR OTHER DAT	4	
TYPE OF SUBMISSION		TYPE OF ACTION					
TTLE OF BODMIDSION	-			uction	_	A state of the sta	
Notice of Intent	Acidize	Deepen	(Start/Res		Water Shu	t-Off	
	Alter Casing	Fracture Treat	i	amation	Well Integ	rity	
			_		Other		
Subsequent Report	Casing Repair	New Construction	Reco	mplete	FINAL CA	SING	
			Tem	oorarily			
Q.	Change Plans	Plug and Abandon	Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal		and the second s	
 Describe Proposed or Completed duration thereof. If the propose of all pertinent markers and z subsequent reports must be fill recompletion in a new intervarequirements, including reclamation in a new intervare transformer (19/15/15 thru 9/19/15 – Drill 6-1/3/9/20/15 – TD 6-1/8" lateral @ 141 9/22/15 – Ran 184 jts, 4-1/2", P-1 Press test TOL 1500# 30 min, Good 10bbls of fresh water, Tail Cement 2% KCL water, 20bbls of fresh water 11:52hrs 9/22/2015 Floats held Statistical String, No-G Press test 4.5" Tie Back string and 14. I hereby certify that the foregoing 	sal is to deepen directionally ones. Attach the Bond under led within 30 days followin al, a Form 3160-4 must be f mation, have been complete 8" lateral. 55' (TVD 5347') 10. 11.6#, 1T&C. 8RD ,CSG d. Cementing: Halliburton t t 830sx (201bbl slurry) of 1 er. Total displacement 179 et liner hanger and pick up e Rig @ 20:00 hrs.	y or recomplete horizontall r which the work will be p g completion of the involv iled once testing has been of and the operator has detu- set @ 14150', LC @ 14142 to pump 10bbls of fresh was ExtendaCem, 13.3ppg, yiel .6bbls Final Circulating Pre Circulate with 2% KCL wat 130 Jts 11.6#, P-110, LT&C,	ly, give subsurface 1 erformed or provide ed operations. If the completed. Final Ab ermined that the site 2', RSI @ 14135', TOI ater, 40bbls of Tune d 1.36, Mix ratio 6.0 essure 2680psi@ 4b er Cement to Surfa	ocations an the Bond operation andonmen is ready fo <u>@ 5760</u> ' d Spacer III b, Displace bls/min Bu ce - 40bbl	nd measured and t No. on file with E results in a multip t Notices must be or final inspection 1,10.5ppg, yield 6. with 40bbls of M imped Plug to 35 Is Pressure tested andrel	rue vertical depths LM/BIA. Required le completion or filed only after all) 14, mix ratio 41.1, MCR, 119.6bbls of 90psi Plug Down @	
Name (Printed/Typed)			OCT 0 1 2015				
Lacey Granillo							
Signature		DR FEDERAL OR S	Date 9/29/15	ElleE	FA B)		
Approved by	THOUT ALE FO	INTEDERAL OR S	I OFFIC	LUSE			
	P		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which woul entitle the applicant to conduct operations thereon.			fy d Office				
Title 18 U.S.C. Section 1001 and Titl United States any false, fictitious or f				ally to make	e to any departmen	or agency of the	

RECEIVED

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