District - GSD Jobes Section	Submit 1 Copy To Appropriate District Office	State of New I		Form C-103						
District GY57 748-1283 Strates, NA 88210 1220 South St. Francis Dr. Surta Fig. M. Strates, NA 88210 1220 South St. Francis Dr. Santa Fe, NM 87505 Surrange Francis Dr. Surrange Francis D	District I – (575) 393-6161	Energy, Minerals and Na	atural Resources							
District III - 699) 334-4178 1220 South St. Francis Dr. STATE FEE	District II - (575) 748-1283	OIL CONSERVATION	ON DIVISION							
Santa Fe, NM 87505 Solution	District III - (505) 334-6178									
SUNDRY NOTICES AND REPORTS ON WELLS DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUB BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPICALS" 1. Type of Well: Oil Well		Santa Fe, NM	87505							
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Trype of Well: Oil Well Gas W										
2. Name of Operator WPX Energy 3. Address of Operator PO Box 640 Aztec NM 87410 4. Well Location Unit Letter M: 890' feet from the South line and 760' feet from the West line Section 5 Township 23N Range 6W NMPM County Rio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON STEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHAPTER OF THE PORT OF SUBSEQUENT REPORT OF S		Gas Well 🕅 Other								
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Counselors Gallup-Dakota	WPX Energy			120782						
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PLUG AND ABANDONMENT PROCEDURE

September 14, 2015

Rita #5

Counselors Gallup Ext.
890' FSL, 760' FWL, Section 5, T23N, R6W, Rio Arriba County, New Mexico
API 30-039-23351 / Long _____ / ______

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety
 regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on
 location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well.
 Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND
 wellhead and NU BOP. Function test BOP.

3.	Rods: Yes,	No_X	_, Unknown			
	Tubing: Yes	No X	, Unknown	, Size	, Length	
	Packer: Yes	, No X	_, Unknown	, Type		
	If this well has rods	s or a pack	er, then modify t	he work sequence	ce in step #2 as appropri	ate.
	Note: Round trip g	gauge ring t	o 5041' or as de	ep as possible.		

NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.

- 4. Plug #1 (Gallup perforations and top, 5041' 4941'): RIH and set 4.5" DHS cement retainer at 5041'. Pressure test tubing to 1000#. <u>Attempt to pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate</u>. Spot 12 sxs Class B cement and spot a balanced plug inside the casing above the CR to isolate the Gallup interval. PUH.
- 5. Plug #2 (Mancos top, 4510' 4410'): Mix 12 sxs Class B and spot an underbalanced plug to cover the Mancos top. PUH.
- 6. Plug #3 (Mesaverde and Chacra tops, 3514' 2960'): Mix 46 sxs Class B cement and spot a balanced plug to cover the Mesaverde and Chacra tops. PUH
- 7. Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2020' 1325'): Mix 57 sxs Class B cement and spot a balanced plug to cover through the Ojo Alamo top. PUH.
- Plug #5 (8.625" Surface casing shoe, 268' Surface): Perforate 3 squeeze holes at 268'.
 Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 95 sxs Class B cement and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.

ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A
marker to comply with regulations. Record GPS coordinate for P&A marker on tower report.
Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM
stipulations

Rita #5

Proposed P&A Counselors Gallup Ext.

890' FSL, 760' FWL, Section 5, T-23-N, R-6-W, Rio Arriba County, NM

_____N / Lat: ______ W, API #30-039-23351 Today's Date: 9/14/15 Spud: 2/8/84 Completion: 3/8/84 Cement circulated to surface Elevation: 6820' GI 8.625", 24#, J-55 Casing set @ 218' 12.25" hole 6833' KB Cement with 175 sxs, circulate to surface Perforate @ 268' Plug #5: 268' - 0' Class B cement, 95 sxs TOC @ unknown, did not circulate Ojo Alamo @ 1375' Plug #4: 2020' - 1325' Class B cement, 57 sxs Kirtland @ 1455" Fruitland @ 1807' Pictured Cliffs @ 1970' Chacra @ 3010' Plug #3: 3514' - 2960' Class B cement, 46 sxs Mesaverde @ 3464' Plug #2: 4510' - 4410' Mancos @ 4460' Class B cement, 12 sxs DV Tool @ 4546' Stage 2: Cemented with 800 sxs TOC @ unknown, did not circulate Plug #1: 5041' - 4941' Set CR @ 5041' Class B cement, 12 sxs Gallup @ 5285' Gallup Perforations: 5091' - 5538' 4.5" 10.5#, J-55 casing set @ 5620' Cement 175 sxs 7-7/8" Hole TD 5627' **PBTD 5665'**

Rita #5

Current Counselors Gallup Ext.

890' FSL, 760' FWL, Section 5, T-23-N, R-6-W, Rio Arriba County, NM

N / Lat: _____ W, API #30-039-23351 Today's Date: 9/14/15 Spud: 2/8/84 Completion: 3/8/84 Cement circulated to surface Elevation: 6820' GI 8.625", 24#, J-55 Casing set @ 218' Cement with 175 sxs, circulate to surface 12.25" hole 6833' KB TOC @ unknown, did not circulate RBP @ 1000' (2015) Ojo Alamo @ 1375' Kirtland @ 1455" Fruitland @ 1807' Pictured Cliffs @ 1970' Chacra @ 3010' Mesaverde @ 3464' Mancos @ 4460' DV Tool @ 4546' Stage 2: Cemented with 800 sxs TOC @ unknown, did not circulate RBP @ 5020' (2015) Gallup @ 5285' Gallup Perforations: 5091' - 5538' 4.5" 10.5#, J-55 casing set @ 5620' Cement 175 sxs 7-7/8" Hole TD 5627' **PBTD 5665'**