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	RECEIVED					
	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007		
			OCT 06			
В						
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMSF-078362		
SUNDRY NOTICES AND REPORTS ON WELLS ^F armington Field Do not use this form for proposals to drill or to re ^{Belfiter} anLand Ma				Office		
abandoned well	Use Form 316)-3 (APD) for such	proposals.	nage ment, P	Anotice of Tribe Name	
SUBMIT IN TRIPLICATE Other instructions on page 2.				7. If Unit of C	CA/Agreement, Name and/or No.	
1. Type of Well				132829		
					8. Well Name and No.	
Oil Well Gas Well Other					NE CHACO COM #168H	
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31173		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410 505-333-1806			Chaco Unit NE HZ (Oil) (330')			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State		
SHL: 1492' FNL & 303' FWLSEC 12 23N 7W BHL: 563' FSL & 379' FWL SEC 11 23N 7W				Rio Arriba County, NM		
l2. CHECK	THE APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF NOTICE,	REPORT OR O	THER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report		E			Other 1st EMERGENCY	
	Casing Repair	New Construction	Recomplete		FLARE EXTENSION	
	Change Plans Plug and Abandon Temporarily Abandon					
Final Abandonment Notice	Convert to	Plug Back	Water Dispose	al		
duration thereof. If the pro of all pertinent markers and subsequent reports must be	posal is to deepen direct d zones. Attach the Bon filed within 30 days fo rval, a Form 3160-4 mu	tionally or recomplete hor d under which the work w llowing completion of the st be filed once testing has	izontally, give subsurface ill be performed or provid involved operations. If the seen completed. Final A	locations and me le the Bond No. e operation resul bandonment Not	proposed work and approximate easured and true vertical depths on file with BLM/BIA. Required its in a multiple completion or tices must be filed only after all ral inspection.)	
WPX Energy requests authorization to flare the <u>NE CHACO COM #168H</u> if a potential cross flow event						
may occur as a result of a nearby Frac activity on the NE CHACO COM #903H. If a cross flow event on the well						
results in nitrogen content above Beeline pipeline standards, flaring may begin as soon as 10/12/15 for 30 days , given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for						
results of the gas analysis. The gas analysis will submitted upon receipt.						
round or the Br	e analysis: me Bas		en abouteecibu			
14. I hereby certify that the forego	ing is true and correct.			THIN STR.		
Name (Printed/Typed) LACEY GRANILLQ						
LACEY GRANILLO						
Signature	VIVIAL	Da		1 The state		
-	THIS SPAC	É FOR FEDERAL	OR STATE OFFIC	E USE	Charles and the Com	
Approved by	Montão	105	Title AF	EM	Date 18/7/15	
Conditions of approval, if any, are attached. Approval of this notice does not warrant						
or certify that the applicant holds l lease which would entitle the appli			Office Fr	FU		
Title 18 U.S.C. Section 1001 and			person knowingly and will	fully to make to a	ny department or agency of the	
United States any false, fictitious					ally department of agency of the	
a station of the second		State State	and the second second		ALL STREET, STREET,	
NMOCD						

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #168H Section 12-23N-7W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until November 12, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.